POLSINELLI SHUGHART PC	DINSMORE & SHOHL LLP			
Jason A. Nagi	Vincent B. Stamp (pro hac vice to be submitted)			
7 Penn Plaza, Suite 600	Tim J. Robinson (<i>pro hac vice</i> to be submitted)			
New York, New York 10001	255 East 5 th St., Ste. 1900			
Tel: (212) 644-2092	Cincinnati, OH 45202			
Fax: (212) 684-0197	Tel: (513) 977-8200			
jnagi@polsinelli.com	Fax: (513) 977-8141			
	vince.stamp@dinslaw.com			
	tim.robinson@dinslaw.com			
Attorneys for The Standard Register Company				
UNITED STATES BANKRUPTCY COURT SOUTHERN DISTRICT OF NEW YORK	Y			
	:			
In re	: Chapter 11 Case No.			
	:			
MOTORS LIQUIDATION COMPANY, et al.	, : 09-50026 (REG)			
f/k/a General Motors Corp., <i>et al</i> .	:			
	:			
Debtors.	: (Jointly Administered)			
	:			
	X			

RESPONSE OF THE STANDARD REGISTER COMPANY TO DEBTORS' 208TH OMNIBUS OBJECTION TO CLAIMS

The Standard Register Company (the "Company"), by its attorneys, hereby submits this response to Debtors' 208th Omnibus Objection to Claims (Contingent Co-Liability Claims) (the "Objection") filed by Motors Liquidation Company (f/k/a General Motors Corporation) and its affiliated debtors, as debtors in possession (collectively, the "Debtors"). In support of this Response, the Company respectfully represents as follows:

BACKGROUND

1. The Company is a member of a group of potentially responsible parties who are potentially responsible under the Comprehensive Environmental Response Compensation and Liability Act of 1980, as amended ("CERCLA") for the conditions of the North Sanitary Landfill Superfund Site ("Valleycrest" or, the "Site") in Dayton, Ohio (the "VLSG"). The members of the VLSG are: (i) TRW, Inc., successor-in-interest to Kelsey-Hayes Company and Dayton Walther, (ii) Cargill, Inc., (iii) NCR Corporation, (iv) the Company, (v) Flowserve Corporation, successor-in-interest to The Duriron Company, (vi) Waste Management of Ohio, Inc., and (vii) Northrop Grumman Corporation, successor-in-interest to Globe Motors, Inc. (collectively, the "Members").

2. On January 21, 1995, the Ohio Environmental Protection Agency (the "Ohio EPA") issued a Director's Final Findings and Orders with respect to the Site (the "FFO"). The FFO provides for the evaluation and development of a Remedial Investigation and Feasibility Study (the "RIFS") for the Site. A copy of the FFO is attached to the proof of claim filed by the VLSG ("Claim 50586") as Exhibit A-2.

3. In order to carry out the terms and conditions of the FFO and perform the RIFS, the Members entered into the (i) Valleycrest Landfill Site Participation Agreement, dated January 12, 1995, as amended by that certain First Amended Valleycrest Landfill Site Participation Agreement, dated May 22, 1998 (the "Original Agreement"), and (ii) the Valleycrest Landfill Site Governmental Entity Participation Agreement, dated on or about January 5, 1999 (the "Second Agreement"), and (iii) the Amendment to Valleycrest Landfill Site Governmental Entity Participation Agreement and the First Amended Valleycrest Landfill Site Participation Agreement, dated on or about January 5, 1999 (the "Second Agreement"), and (iii) the Amendment to Valleycrest Landfill Site Governmental Entity Participation Agreement and the First Amended Valleycrest Landfill Site Participation Agreement, dated on or about May 2000 (the "Master Amendment") (the Original Agreement, the Second Agreement, and the Master Amendment herein are referred to collectively as the "Participation Agreements"). The Participation Agreements are attached to Claim 50586 as Exhibit A-1.

4. The Debtor is a former member of the VLSG and a party to the Participation Agreements. In addition, the Debtor entered into a separate settlement agreements, with certain Members, including the Company, whereby the Debtor agreed to indemnify the parties for any future costs to be incurred at the Site, including, but not limited to, costs to be incurred in completing the work required under the FFOs and future costs incurred to remediate the Site.

5. On January 23, 2003, the Debtor and the Company entered into the Settlement Agreement whereby the Debtor is liable to the Company for all past and future response costs incurred by the Company in relation to the Site (the "Settlement Agreement"); a copy of the Settlement Agreement is attached hereto as Exhibit 3.

6. The Participation Agreements allocated a percentage share of the costs and expenses in performing the RIFS to each member of the VLSG. The Company's allocation percentage is 6.75%.¹ During the term of the Participation Agreement, each of the parties were issued periodic assessments by de maximis, the VLSG coordinator of the Site work ("de maximis"), to cover the costs and expenses (as set forth in the Participation Agreements) incurred in connection with complying with the FFO, RIFS and the Participation Agreements. Pursuant to the Settlement Agreement between the Debtor and the Company, the Debtor was to pay the Company's assessments for any costs incurred in connection with the RIFS and FFOs. Certain of these assessments against the Company have not been paid by the Debtor. The Company has contributed additional amounts to cover the unpaid prepetition and postpetition assessments of the Company for the Site.

7. On November 11, 2009, the Company filed its proof of claim for unreimbursed FFO and RIFS costs incurred by the Company which costs were to have been paid by the Debtor

¹ <u>See</u> Exhibit D to the Master Amendment.

(the "RIFS Claim"), and for future remediation costs at the Site (the "RDRA Claim"); the claims were assigned the number 30359 (collectively, the "Company Claim").

8. On January 28, 2011, the Debtors filed the Objection and listed the Company's RDRA Claim as a contingent co-liability claim and assigned a value of \$0.00 and listed the RIFS Claim as a general unsecured claim in the amount of \$60,147. However, as shown in the Report from de maximis, attached hereto as Exhibit 1, the Company has incurred \$129,519 in RIFS costs which should have been paid by the Debtor. Accordingly, the RIFS Claim should be classified as a general unsecured claim in the amount of \$129,519.

9. As to the portion of the Company's claim for indemnification against the Debtor for the Company's potential share of RDRA costs (i.e., the RDRA Claim), the Remediation Report and cost estimate issued by de maximis, attached hereto as Exhibit 2, estimates that the cost of implementing a remedy at the Site will be \$75.6 million (the "Remediation Cost Estimate"). Based on the Company's allocation set forth in the Participation Agreements (6.75%), the Debtor's indemnification of the Company's RDRA share would be \$5,103,000 which amount should be classified as a general unsecured claim.

THE DEBTORS' OBJECTION

10. The Debtors' Objection asserts that the RDRA Claim is a contribution claim pursuant to section 502(e)(1)(B) of chapter 11 of title 11 of the United States Code (the "Bankruptcy Code"). See paragraph 1 of the Objection. To establish the co-liability status, the Debtors note that the "Surviving Creditor [is the] United States Environmental Protection Agency"; see Exhibit A to the Objection.

11. On November 28, 2009, the Environmental Protection Agency (the "EPA") filed a proof of claim in the Debtors' bankruptcy case (Claim Number 64064) (the "EPA Claim").

The EPA Claim sets forth over forty-five sites where the Debtors are liable to the EPA for various penalties, costs, and remedies. The Valleycrest Site is not included in the EPA Claim.

ARGUMENT

A. The Debtors Have a Recognized Pre-Petition Liability

12. The RDRA Claim should be allowed against the Debtors under section 1123(a)(4) of the Bankruptcy Code. To disallow the RDRA Claim while concurrently allowing the EPA Claim for similarly situated sites, but not including the Site, would be in direct contravention of the Bankruptcy Code's requirement that claimants within the same class be treated equally.

13. Section 1123(a)(4) of the Bankruptcy Code states that a plan must "provide the same treatment for each claim or interest of a particular class, unless the holder of a particular claim or interest agrees to a less favorable treatment of such particular claim or interest." Thus, under its plain language, "the text of § 1123(a)(4) mandates that a confirmable plan provide the "same treatment" for class members." *In re Sentinel Mgmt. Group*, 398 B.R. 281, 304 (Bankr. N.D. Ill. 2008).

14. The Company and the EPA are similarly situated in that both are asserting general unsecured claims for environmental liabilities. The Debtors are attempting to prevent the allowance of the RDRA Claim while allowing the EPA Claim for similarly situated sites which do not include Valleycrest. Therefore, the RDRA Claim should be allowed in the same manner as the EPA Claim for similarly situated sites in order to satisfy section 1123(a)(4).

15. This Court has stated that "the key inquiry under § 1123(a)(4) is not whether all of the claimants in a class obtain the same thing, but whether they have the same opportunity." *In re Dana Corp.*, 412 B.R. 53, 62 (S.D.N.Y. 2008). Courts have found this to mean that while some claimants in the same class may settle and therefore receive a different dollar amount allowance than other claimants in that class, the process and opportunity for satisfying and

allowing similar claims must remain equal. *See In re Central Medical Center, Inc.*, 122 B.R. 568, 575 (Bankr. E.D. Mo. 1990) ("The parties have presented the issue of whether Section 1123(a)(4) requires a plan to subject class members to the same process for claim satisfaction, or whether that process must yield the same pecuniary result for each class member. This Court chooses the former interpretation."). Under this standard, by attempting to object to the RDRA Claim while allowing the EPA Claim for similarly situated sites, but not including the Site, the Company is denied the same opportunity and process as the EPA to have its claim satisfied, and therefore its treatment is inequitable and in violation of section 1123(a)(4).

16. Thus, the Company requests that this Court accord the RDRA Claim the same treatment and process for satisfaction as the EPA Claim in accordance with section 1123(a)(4) of the Bankruptcy Code.

B. <u>Section 502 is not Applicable to the Company's RDRA Claim.</u>

17. Section 502(e)(1)(B) of the Bankruptcy Code provides, in relevant part:

[T]he court shall disallow any claim for reimbursement or contribution of an entity that is liable with the debtor on or has secured the claim of a creditor to the extent that ...such claim for reimbursement or contribution is contingent as of the time of allowance or disallowance of such claim for reimbursement or contribution

11 U.S.C. § 502(e)(1)(B). All three elements must be met in order for a claim to be subject to disallowance pursuant to § 502(e)(1)(B): "First, the claim must be for reimbursement or contribution. Second, the party asserting the claim must be liable with the debtor on the claim. Third, the claim must be contingent at the time of its allowance or disallowance." *In re Drexel Burnham Lambert Group Inc. ("Drexel I")*, 148 B.R. 982, 985 (Bankr. S.D.N.Y. 1992).

18. The well-recognized public policy motivations behind 502(e)(1)(B) are twofold. First, Congress sought to prevent competition between a primary and secondary creditor

for the "limited proceeds in the estate." *In re Wedtech Corp.*, 85 B.R. 285, 289 n.4 (Bankr. S.D.N.Y. 1988) (*"Wedtech I"*) (quoting HR Rep. No. 95-595, 95th Cong., 1st Sess. 354 (1977). Second, Congress enacted § 502(e)(1)(B) to protect debtors from having to make duplicative distributions of estate assets on the basis of contingent claims.

(1) Section 502 is not Applicable to the RDRA Claim for Costs to be Incurred at the Valleycrest Site

19. The second prong of 502(e)(1)(B) asks whether a debtor is "liable with" the claimant. *In re GCO Services, LLC*, 324 B.R. 459, 465 (Bankr. S.D.N.Y. 2005). This prong requires "a finding that the causes of action in the underlying lawsuit assert claims upon which, if proven, the debtor could be liable but for the automatic stay." *Id., citing Wedtech I*, 85 B.R. at 290. Courts have held that claims for contribution under CERCLA 113(f) satisfy the co-liability requirement where the underlying cleanup liability of the claimant is legally compelled in some fashion such as a lawsuit or the issuance of a so-called "PRP notice" from an agency such as the EPA. In other words, co-liability requires some compulsion by a government agency to clean-up. *See In re Hemingway Transp. Inc.*, 126 B.R. 656, 662 (D. Mass. 1991) (PRP letter to claimant and debtor suffices to establish co-liability). In this case no such governmental compulsion has been instituted against the Company on the RDRA costs.

20. The public policy rationale for disallowing a claim that is subject to joint liability is to prevent double payment by the debtors on account of the same liability. *See, e.g., In re Lyondell Chemical Company*, 2011 Bankr. LEXIS 10, at *45 (Bankr. S.D.N.Y., January 4, 2011). This rationale was at the heart of the decisions to disallow the claims that are the subject of the Objection. *See, e.g., In re Chemtura Corporation*, 2011 Bankr. LEXIS 88, at *49-64 (Bankr. S.D.N.Y., January 13, 2011). In *Chemtura*, the Private Party Claims were premised on joint liability under the cost recovery aspect of CERCLA section 107(a), as opposed to the

requirements of contribution under section 113(f) of CERCLA. *Id.* at *49. As the Debtors had agreements with the EPA and state authorities in which there existed allowed claims for environmental liabilities, and the Private Parties sought contribution on the full amount of their claims, the claims of the Private Parties would subject the Debtors to the type of double payment that section 502(e)(1)(B) was created to prevent. *Id.* at *54.

21. On November 28, 2009, the EPA filed a proof of claim, which set forth over forty-five sites where the Debtors are liable to the EPA for various penalties, costs, and remedies. The Valleycrest Site is not included in the EPA Claim.

22. There is no EPA Claim against the Debtors for the Valleycrest Site, and as a result, the EPA cannot recover any portion of the cleanup costs incurred by the Company at the Valleycrest Site. Logically, the Debtors cannot be liable then to the EPA for any amount with respect to the Company's cleanup of the Valleycrest Site. The RDRA Claim against the Debtors is a direct claim for established costs representing the Debtors' proportionate share for the remediation costs at the Valleycrest Site.

23. Therefore, there is no risk of double payment from the Debtor (to the EPA and the Company), and the RDRA Claim should not be disallowed under § 502(e)(1)(B).

C. <u>The Indemnification Claims are Contract Claims Not Subject to 502(e)(1)(B)</u>

24. Unlike the other recent cases addressing section 502(e)(1)(B) in the context of environmental claims, the Company and the Debtors entered into the Settlement Agreement expressly for the purpose of transferring the liability risk from the Company to the Debtors. As a result of the terms of the Settlement Agreement, the Debtors assumed all of the Company's rights related to the defense of the environmental claims and accepted all responsibility for paying the environmental claims.

25. The Settlement Agreement was executed in order to relinquish the Company's right to participate in any defense of the environmental claims, in exchange for a blanket indemnification against "all liabilities, remedies, claims, duties, obligations, costs (including any claim for past costs), or penalties that the Company and/or the Debtors may or could have with respect to environmental conditions at, emanating from, or related to the Valleycrest Site and/or any agreement(s) other than this Settlement Agreement entered into by the Company and the Debtors relating to the Valleycrest Site and which liabilities, remedies, claims, duties, obligations, costs (including claims for past costs), or penalties are created under or by CERCLA, Ohio Superfund, the Resource Conservation and Recovery Act; 42 USC. §§6901, et seq. ("RCRA"), or common law." See Settlement Agreement at ¶4. The Settlement Agreement also authorizes the Debtors to "notify EPA and OEPA of the existence and effect of this [Settlement] Agreement, and that Standard Register has paid for and extinguished its potential liabilities associated with the Valleycrest Site." See Settlement Agreement at ¶6.

26. The Debtors rely on section 502(e)(1)(B) of the Bankruptcy Code for the proposition that, seven years after entry of the Settlement Agreement, this bargained for exchange should be terminated, all rights received by the Company unenforceable and all claims of the Company disallowed. Such a result would violate the principles and spirit of section 502(e)(1)(B), would alter the incentives to negotiate settlements among parties at risk of environmental liabilities, and would result in a windfall for the Debtors as they have received payment in full without providing any consideration in return.

27. As discussed in Section B, *supra*, in order to establish disallowance of a claim under section 502(e)(1)(B), the Debtor must show: 1) that the claim is for reimbursement or contribution, 2) that the party asserting the claim must be liable with the debtor on the claim, and

3) that the claim is contingent as of the time of allowance or disallowance. *See, e.g., Drexel I*, 148 B.R. at 985. While the Company acknowledges that its claim is contingent, and therefore satisfies the third part of the three part test, given the nature of the Settlement Agreement, the first two requirements demand additional discussion.

(1) Pursuant to the Settlement Agreement, All Potential Liabilities of the Company Associated with the Valleycrest Site Were Transferred to the Debtors and Therefore, the Claims Are Not for Reimbursement or Contribution.

28. The first prong of the 502(e)(1)(B) test requires the Debtors to show that the claim is for reimbursement or contribution. "Contribution 'refers to the ability of one joint tort feasor against whom a judgment is rendered to recover a proportional share of the judgment from another joint tort feasor also liable to the plaintiff." *In re GCO Services, LLC,* 324 at 465 (*citing Wedtech I,* 85 B.R. at 289. Reimbursement "is a broad word which encompasses whatever claims a co-debtor has which entitle him to be made whole for monies he has expended on account of a debt for which he and the debtor are both liable." *In re Wedtech,* 87 B.R. 279, 287 (Bankr. S.D.N.Y. 1988) ("*Wedtech II*"). Generally, the concept of reimbursement includes indemnity. *In re GCO Services, LLC,* 324 B.R. at 465. The requirement that the claim be for contribution or reimbursement addresses the Congressional intent to prevent competition between a primary and secondary creditor.

29. The Company recognizes that any claim for liability under CERCLA or other applicable law related to the Site, to the extent both the Company and the Debtors, as PRPs, are found liable, would satisfy the requirement that a claim brought by the Company, against the Debtors, would be for contribution and/or reimbursement. However, that is not the case in the present circumstances. The Debtors accepted a monetary settlement from the Company in exchange for accepting all responsibility for the Company related to the environmental liabilities

incurred at the Valleycrest Site. The Settlement Agreement goes beyond the concept of indemnity on joint liabilities, to provide that the Debtors may inform the governmental authorities "that Standard Register has paid for and extinguished its potential liabilities associated with the Valleycrest Site." <u>See</u> Settlement Agreement at ¶6.

30. Through its proof of claim, the Company is not seeking contribution from the Debtors for that portion of the underlying environmental claims that would otherwise be the responsibility of the Debtors. Nor is the Company seeking reimbursement for funds it is required to pay. The Debtors have contractually agreed to be fully responsible for all obligations that may otherwise be the liability of the Company at the Valleycrest Site. They accepted consideration in order to have control of the process and the terms of any settlement related to the environmental claims under CERCLA or other applicable law, including those associated with the FFO and RIFS. Therefore, the Company would contractually not be responsible for paying the underlying claims, would not pay the underlying claims in the first instance, and would not be entitled to reimbursement under the terms of the Settlement Agreement. As a result, the claim of the Company is not a claim for contribution or reimbursement, and the Debtors are unable to satisfy the first requirement of section 502(e)(1)(B).

(2) Under the Terms of the Settlement Agreement, the Sole Liability for the Environmental Claims are Borne by the Debtors and therefore, the Debtors Contractually Eliminated Joint Liability.

31. The second public policy rationale for disallowing a claim that is subject to joint liability is to prevent double payment by the debtors on account of the same liability. *See, e.g. In re Lyondell Chemical Company*, 2011 Bankr. LEXIS 10 at *45. Under the present facts, the EPA does not have an allowed claim, and, in the event they seek to amend their claim to include the Site, it is unclear what the value of that claim would be or how, precisely, it would be

calculated. The Company expects that such an amended claim would identify the percentage of expenses owed by the Debtors under the terms of the Participation Agreements, and an estimate of the expenses related to the remediation. Even if both that claim filed by the EPA and the Company's RDRA Claim were allowed, the Debtors would not face the potential for redundant payments by the Debtors. The Company's RDRA Claim is for that portion of the remediation that is deemed the responsibility of the Company under the terms of the Participation Agreements, and is based on the contractual relationship between the Debtors and the Company, not on the statutory co-liability created by CERCLA, or any other statutory obligations.

32. The Company acknowledges and agrees that there is co-liability among the PRPs at the Valleycrest Site. The rights and responsibilities of the various PRPs were first articulated in the Participation Agreements, and later, with respect to the Debtors and the Company, within the Settlement Agreement. Therefore, by contract, the liabilities and requirements of the parties have been modified. The Company is only seeking an allowed claim for that portion of the clean-up that, but for the existence of the Settlement Agreement, would otherwise be deemed the liability of the Company under the terms of the Participation Agreement. This unique portion is not the liability of the Debtors in the first instance, and therefore the claim cannot be based on a co-liability argument. Taking it a step further, the Company Claim is not based on the environmental claim under CERCLA, but based solely on the contractual relationship wherein the Debtors agreed to indemnify and hold the Company harmless as part of a Settlement Agreement. As such, the Company believes the Company's RDRA Claim is not subject to disallowance under section 502(e)(1)(B) and should be allowed based on the estimated value of the underlying environmental claims and the terms of the Participation Agreements.

(3) The Company Is Entitled to a Claim Under the Terms of the Settlement Agreement.

33. Pursuant to the Settlement Agreement, the Company and the Debtors agreed to a settlement with respect to the Company's environmental claims at the Valleycrest Site. The terms provided that the Company would pay an agreed-upon consideration, which amount was paid, in full, in 2003, and in return, the Debtors agreed to control the environmental issues at the Site as well as hold harmless and indemnify the Company for any potential obligations that may arise. As of the bankruptcy filing, the only remaining obligation with respect to the Settlement Agreement was for the Debtors to honor their commitment to hold the Company harmless and to indemnify the Company for the obligations, to the extent they arise under applicable law. There are no further obligations on behalf of the Company.

34. "Courts have consistently held that contracts that only require payment by the debtor are not executory." <u>In re Farmland Industries, Inc.</u>, 318 B.R. 159, 163 (Bankr. W.D. Mo. 2004) (<u>citing In re Spectrum Information Technologies, Inc.</u>, 190 B.R. 741, 748 (Bankr. E.D.N.Y. 1996 (holding that debtor's indemnification obligation was insufficient to deem employment agreement an executory contract); <u>In re Van Dyk Research Corp.</u>, 13 B.R. 487, 503-06 (Bankr. D. N.J. (holding that debtor's indemnification obligation in purchase agreement was not an executory contract). As such, the Settlement Agreement is not subject to rejection and the outstanding obligations remain with the estate.

35. If the Court finds that the claim is subject to disallowance under 502(e)(1)(B), the Company will have paid a substantial sum without receiving their bargained for consideration in return. At the time the Settlement Agreement was negotiated, the parties acknowledged they were potentially responsible parties and had entered into the Participation Agreements to set forth their rights and obligations for environmental claims at the Valleycrest Site. It was based

on their mutual interests in how to effectively limit their liability and/or control the process, that the parties negotiated and agreed to the terms of the Settlement Agreement. The Company was looking for cost certainty and to eliminate the long-term risks such environmental claims present. As a result, the Company paid a substantial sum as part of the Settlement Agreement.

36. Disallowance of the contractual claims could lead to the perverse result of a PRP negotiating and paying substantial sums to eliminate the uncertainty and risks that are inherent in being a PRP, only to have the potential liabilities reinstated, in full, as a result of a bankruptcy of the counter-party to the negotiated settlement. Such a result would be unjust. As a result, and as set forth herein, the Company believes the Company Claim is appropriate and should be allowed in full.

CONCLUSION

WHEREFORE, for all the foregoing reasons, the Company respectfully request that the Court (i) overrule the Objection, (ii) allow the Company a general unsecured claim in the amount of \$5,103,000 for remediation costs pursuant to the Settlement Agreement, (iii) allow the Company a general unsecured claim in the amount of \$129,519 for the RIFS costs, and (iv) grant the Company such other and further relief as this Court deems just, proper and equitable.

Dated: New York, New York February 22, 2011

POLSINELLI SHUGHART PC

/s/ Jason A. Nagi

Jason A. Nagi 7 Penn Plaza, Suite 600 New York, New York 10001 Tel: (212) 644-2092 Fax: (212) 684-0197 jnagi@polsinelli.com

-and-

DINSMORE & SHOHL LLP

Vincent B. Stamp (*pro hac vice* to be submitted) Tim J. Robinson (*pro hac vice* to be submitted) 255 East Fifth Street, Suite 1900 Cincinnati, Ohio 45202 Tel: (513) 977-8200 Fax: (513) 977-8141 <u>vince.stamp@dinslaw.com</u> <u>tim.robinson@dinslaw.com</u>

Attorneys for The Standard Register Company

EXHIBIT erra .ov gree

1.3.15

Cost Incurred on RI/FS Subsequent to GM Failure to Pay Valleycrest Landfill Site

Through Present

\$129,519 \$64,760 \$32,378 \$420,938 \$1,656,475 \$129,519 \$129,519 \$129,519 \$615,214 \$620,323 TOTALS \$359,556 \$124,554 \$149,782 \$26,222 \$26,222 \$26,222 \$26,222 \$13,111 \$85,220 \$6,555 1011 \$28,812 \$86,765 \$34,409 \$23,544 \$7,244 \$7,244 \$7,244 \$7,244 \$3,622 \$1,811 4Q10 \$144,016 \$12,045 \$12,045 \$12,045 \$12,045 \$57,214 \$39,148 \$47,654 \$6,023 \$3,011 3Q10 \$213,650 \$78,289 \$16,920 \$80,370 \$54,991 \$16,920 \$16,920 \$16,920 \$8,460 \$4,230 2Q10 \$32,969 \$22,557 \$72,414 \$16,888 \$1,735 \$6,941 \$3,470 \$6,941 \$6,941 \$6,941 1Q10 \$10,085 \$95,803 \$65,550 \$93,999 \$255,352 \$20,169 \$20,169 \$20,169 \$20,169 \$5,042 4Q09 \$269,348 \$21,176 \$100,586 \$99,940 \$21,176 \$21,176 \$21,176 \$10,588 \$68,822 \$5,294 3Q09 \$18,802 \$18,802 \$89,309 \$104,959 \$255,374 \$18,802 \$18,802 \$61,106 \$9,401 \$4,700 2Q09 TOTAL SUBTOTAL **TRW/Kelsey Hayes** (6.75%) General Motors (21.9375%) Flowserve/Durion (3.375%) Waste Management (46%) Standard Register (6.75%) Globe (1.6875%) Cargill (6.75%) NCR (6.75%)

\$1,656,475 \$1,003,910 pre-Cost Incurred on RI/FS Subsequent to GM Cost to Complete Matters through Failure to Pay Through Present: TOTAL RD/RA:

\$2,660,385

1/28/2011



CLAIM VALUATION

RDRA CLAIMS

In the VLSG's original proof of claim submitted November 24, 2009, the cost estimate for the worst case remedial option was \$55,935,000. We indicated to Old GM's claims manager, Alix Partners, that this was a preliminary number and that additional changes would be forthcoming from the USEPA and OEPA which would likely increase the cost estimates. Alix Partners asked us to provide a memo to them regarding our claim when the remedial options were closer to finalization.

Over the last few months, USEPA and OEPA have required numerous changes to the remedial alternatives to be considered for the Valleycrest Site. As we indicated to Mr. Neis and Mr. Goslin of Alix Partners in our most recent telephone call, USEPA and OEPA within the last two months have expanded the remedial alternatives to be considered in the RDRA process to address the possibility that extracted leachate and groundwater would have to be addressed via on-site treatment and discharge to an on-site infiltration impoundment or transportation to an off-site commercial facility for treatment and disposal. As a result, the VLSG recently was required to submit a revised draft Feasibility Study to USEPA and OEPA which contained cost estimates for these new remedial elements – i.e., on-site and off-site groundwater and leachate treatment and disposal.

Prior to these most recent changes, all of the remedial alternatives that were included in the feasibility study were premised on the extracted leachate and groundwater from the Site being discharged into the City of Dayton's publically-owned treatment works ("POTW"), thus eliminating the necessity of the on- or off-Site leachate and groundwater treatment and disposal methods referred to above.

However, USEPA has now determined that, since it is possible for various reasons, that the City POTW may not allow the discharge of the leachate and groundwater into its system, the array of remedial alternatives for the Site must now include the possibility of treatment and disposal of contaminated leachate and groundwater on and off the Site via the above-referenced methods. In addition, within the last two weeks, OEPA has required the VLSG to consider changes to leachate and groundwater extraction model which results in yet another remedy cost estimate.

Accordingly, the remedial cost estimates submitted by the VLSG to USEPA and OEPA in the just issued draft Feasibility Study incorporates these on- and off-Site leachate and groundwater treatment and disposal methods. The new cost estimates in the draft Feasibility Study are \$28,447,784 for the lowest cost remedy and \$104,722,141 for the highest cost remedy. (See Ex. A, p. 10 and p. 11 of Appendix J of the draft Feasibility Study submitted by the VLSG to USEPA and OEPA on January 17, 2011.) These numbers are based on a 7% NPV discount rate and include no Agency oversight costs during the implementation of the Remedy. Our previous remedy proofs of claim estimates used the more appropriate factors of 2.7% NPV and estimated future Agency oversight costs at 9%.¹ Utilizing these factors the resulting current remedy

¹ This 9% factor is based on the Site's actual oversight cost experience.

estimates range from \$38,052,126 (\$38 million) for the lowest cost Remedy 3(a) and \$173,756,588 (\$174 million) for the highest cost remedy (3b). (See Ex. B)

Although far from certain, we believe that a remedial alternative will be chosen which includes the discharge of the extracted groundwater and leachate into the Dayton POTW (i.e. either 2(b) or 3(b)) Accordingly, we have selected Remedy 2(b) which is the highest cost remedial alternative utilizing the POTW as our base claim². Remedy 2(b) is currently estimated to cost \$50,460,529 (\$51 million rounded). (See Ex. B) This remedial alternative is based on a 2.7% NPV, 9% agency oversight cost, an ARARS compliant solid waste cap and extraction of leachate and groundwater with disposal in the City of Dayton's POTW. However, if the City of Dayton does not allow the discharge of leachate and groundwater into its POTW, the highest cost remedial alternative 3(b) would require extracted leachate and groundwater to be treated and disposed of at an off-site commercial treatment facility.³ The estimated cost for this remedy including the off-site treatment and disposal is \$173,756,586 (\$174 million rounded).⁴

Based on discussions with the City of Dayton representative this past Tuesday (January 25, 2011) during our dispute resolution meeting, this \$174 million remedy, although not certain to be required, is a real possibility at this Site. Accordingly, this risk must be reflected in some manner in the remedial cost estimate by means of a probability factor to prevent the VLSG and USEPA from substantially understating their RDRA claims. The VLSG's Technical Consultants de maximis and CRA have indicated that the probability of the \$174 million remedy being required is 20%. Accordingly, the estimated cost of the remedy at this Site utilizing this probability factor of 20% is as follows:

\$1	174,000,000
	<u>x 20%</u>
\$	34,800,000
¢	51,000,000
φ	<u> </u>
-	40,800,000
+	34,800,000
\$	75,600,000

This remedial cost estimate of \$75.6 million is what the VLSG believes should be utilized in any Valleycrest RDRA proof of claim in the Old GM bankruptcy.

² Rather than using a proof of claim methodology utilizing the average between the highest (\$174 million) and lowest (\$38 million) cost remedies or other such cost estimate methods which would result in a substantially higher proof of claim, our consolidated claim is instead based on the 2(b) POTW remedy estimated at \$50.5 million.

³ Please note that Dayton and Montgomery County have gone on record that the more reasonable cost Iremedial alternative of on Site treatment and disposal is not likely to receive a permit because of the location of Site in relation to the Dayton Drinking Water Aquifer. (See Ex. C)

⁴ OEPA in its latest comments on the leachate and groundwater extraction rate model has proposed that Remedy 2(b) include a higher extraction rate than currently utilized in the 2(b) Remedy presented in the feasibility study. The VLSG has filed for Informal Dispute Resolution on this issue. However, if this change is adopted, the worst case 2(b) Remedy would increase in cost by \$5 million to \$179 million.





& ASSOCIATES

651 Colby Drive, Waterloo, Ontario, Canada N2V 1C2 Telephone: (519) 884-0510 Fax: (519) 884-0525 www.CRAworld.com

	MEMORANDUM					
То:	File	Ref. No.:	016816-05			
From:	Ian K. Richardson/John Buyers/ev/357	DATE:	January 17, 2011			
RE:	Remedial Action Cost Estimates North Sanitary Landfill, Dayton, Ohio					

1.0 INTRODUCTION

The purpose of this memorandum is to present remedial action cost estimates for the four site-wide comprehensive remedial alternatives assembled in the Feasibility Study (FS) Report for the North Sanitary Landfill in Dayton, Ohio (CRA, 2011). As stated in Section 6.2.3.7 of "Guidance for Conducting Remedial Investigations and Feasibility Studies Under CERCLA" (USEPA, October 1988), cost estimates for remedial alternatives need to consider capital costs [direct (construction) and indirect (nonconstruction and overhead)], annual operation and maintenance (O&M) costs, and the net present value (NPV) of capital and O&M costs. This memorandum also considers periodic costs (e.g., costs associated with 5-year reviews).

Consistent with USEPA (1988) and "A Guide to Developing and Documenting Cost Estimates During the Feasibility Study" (USEPA, July 2000), the cost estimates presented in this memorandum are believed to provide an accuracy of +50 percent (percent) to -30 percent as cost estimates at the FS stage are considered to be "order-of-magnitude". The cost information presented in this memorandum is based on:

- CRA and VLSG experience with sites in a similar area, of a similar nature, and similar remedial actions
- Information obtained in March 2009 from a vendor (Gundle/SLT Environmental, Inc.) of manufactured capping materials including geosynthetic clay liner (GCL), flexible membrane liner (FML), and geosynthetic drainage net (GDN)
- Sanitary sewer discharge rates obtained from the City of Dayton (City, see Attachment A)

Unit costs were employed equally in costing all remedial alternatives.

This memorandum is structured as follows:

- Section 1.0IntroductionSection 2.0Estimated Capital CostsSection 3.0Estimated Annual O&M CostsSection 4.0Estimated Periodic CostsSection 5.0Groundwater Contingent Remedies
- Section 6.0 Summary
- Section 7.0 References



2.0 ESTIMATED CAPITAL COSTS

Estimated capital costs for addressing media are discussed in the following sections:

- Section 2.1 Waste and Off Property Buried Waste Area (OPBWA) Soil
- Section 2.2 NAPL
- Section 2.3 Leachate
- Section 2.4 Landfill Gas
- Section 2.5 Groundwater

2.1 WASTE AND OPBWA SOIL

For waste and OPBWA soil, the remedial alternatives include:

- Relocation of Disposal Area 4 waste to be used as the grading fill and engineered subbase or bedding layer to produce an approximately 3 percent minimum slope over the remaining areas to be capped, with simple grading of the resulting Disposal Area 4 excavation to blend with existing surrounding areas and vegetated
- OPBWA waste and soil consolidation into Disposal Area 1
- Capping Disposal Areas 1, 2, 3, and 5 with either a solid waste (SW) cap (Alternatives 2a and 2b) or an alternate SW cap (Alternatives 3a and 3b)
- On-site stormwater management
- Re-establish road to residential properties

It is estimated that the relocation of Disposal Area 4 waste to be graded over the remaining disposal areas, and simple grading of the resulting Disposal Area 4 excavation, could be performed at a unit rate of \$10/cy. Based on the estimated 153,708 cubic yards (cy) of waste and cover material in Disposal Area 4, the estimated cost of the waste relocation work is \$1,537,080. Post-excavation sampling would be performed in Disposal Area 4 to confirm that any direct-contact risk had been addressed. The estimated cost of the post-excavation sampling is \$25,000.

The estimated cost for OPBWA waste and soil consolidation into Disposal Area 1 is \$7,650 (i.e., 765 cy x \$10/cy). The estimated cost of the post-excavation sampling is \$2,000.

Two cap design options have been identified for Disposal Areas 1, 2, 3, and 5, including an SW cap and an alternate SW cap (see Figure 4.2 of the FS Report). If an SW cap is selected, then an engineered subbase (minimum 12 inches) will be needed. If instead an alternate SW cap is selected, then a bedding layer (minimum 6 inches) will be needed. It was assumed that the Disposal Area 4 waste material (foundry sand) will satisfy the requirements for engineered subbase as established in OAC 3745-27-08(D)(22) and the requirements for a bedding layer. On-site screening of the Disposal Area 4 materials could be undertaken, if needed.

As shown in Table 1, the area to be capped is 3,020,874 ft². If an SW cap is selected and a minimum 12-inch engineered subbase is thus required, then 3,020,874 ft³ or 111,884 cy of engineered subbase material would be needed. If instead an alternate SW cap is selected and a minimum 6-inch bedding layer is thus required, then 1,510,437 ft³ or 55,942 cy of bedding layer material would be needed. As the estimated amount of material available in Disposal Area 4 (153,708 cy) exceeds these amounts, no imported engineered subbase or bedding layer material is expected to be needed. In order to achieve the approximate desired cap slope while also meeting minimum requirements for engineered subbase or bedding layer thickness, the Disposal Area 1, 2, 3, and 5 waste would need to be contoured for drainage and then the Disposal Area 4 material laid on top of the contoured waste.

Capital cost estimates for capping are shown in Table 1. Installed unit rates for vegetated layer (\$25/cy), cap protection layer (\$18/cy), and soil drainage layer (\$20/cy) are based on CRA experience with previous projects. Installed unit rates for GCL (\$0.65/ft²), FML (\$0.70/ft²), and GDN (\$0.65/ft²) are based on pricing obtained from Gundle/SLT Environmental, Inc. The estimated cost to construct the SW cap is \$9.8M and the estimated cost to construct the alternate SW cap is \$6.6M.

Three other potential SW cap designs are possible within OAC 3745-27-08 with slope variance, by varying the type of drainage layer (GDN or soil drainage layer) and by varying the type of low permeability clay layer (recompacted clay or GCL). It is recognized that these designs are not identified in the FS Report; however, the estimated costs for these other potential designs (also shown in Table 1 for information purposes) were used as the basis for favoring the particular SW cap design identified in the FS Report. The installed unit rate for low permeability clay layer (\$25/cy) is based on CRA experience with previous projects. The installed unit rate for GDN (\$0.65/ft²) is based on pricing obtained from Gundle/SLT Environmental, Inc. As shown in Table 1, the estimated cost for these other potential designs ranges from \$11.5M to \$13.7M, relative to the \$9.8M estimated cost for the SW cap design identified in the FS Report.

No costs were included for excavation, treatment, or disposal of hazardous material during cap construction. No costs were included for management of isolated wetlands during cap construction.

An estimated \$250,000 was included for stormwater management facilities, primarily for facilities that may be needed to direct Disposal Area 1 stormwater over to the existing borrow area.

The complete length of Valleycrest Drive is approximately 2,500 feet, of which an approximate 1,200-foot currently closed length would be re-opened to facilitate access to the five residences near the north (dead end) of Valleycrest Drive. The remedial action cost estimates are based on street standards provided by the City on September 24, 2010 for "Bituminous Street Pavement (Normally Residential Type Streets)" (see Attachment B); however, the actual design would be determined during RD. As shown below, the estimated cost to re-open Valleycrest Drive is \$180,750.

	Item	Unit	Estimated Quantity	Unit Price	Estimated Cost
1.	Pavement Removal	yd²	5,000	\$5	\$25,000
2.	Gravel Base	yd³	1,400	\$40	\$56,000
3.	Asphalt	ton	850	\$75	\$63,750
4.	Curb	ft	2,400	\$15	\$36,000
				Total	\$180,750

2.2 <u>NAPL</u>

An estimated \$25,000 was included in all remedial alternatives to allow for -installation of NAPL recovery wells and container systems at NSL-54L and NSL-55L.

2.3 <u>LEACHATE</u>

The FS Report presents a proposed leachate extraction system concept that includes up to approximately 35 leachate extraction wells that may be installed, including 28 dual-phase (i.e., leachate and LFG) extraction wells and seven single-phase (i.e., leachate only) extraction wells. It was assumed that the extraction wells would be connected via a leachate forcemain network over to the western side of the site. As shown below, the estimated cost to install such a system is \$794,750.

	Item	Unit	Estimated Quantity	Unit Price	Estimated Cost
1.	Installation of -35 extraction wells				
	i) Structural costs (HDPE)*	each	35	\$10,850	\$379,750
	ii) Mech./elect. pump costs (1 gpm)	each	35	\$4,000	\$140,000
2.	Installation of forcemain	feet	10,000	\$22.50	\$225,000
3.	Installation of electrical conduits and panels	l.s.	1	\$50,000	\$50,000
				Total	\$794,750

* Average depth of extraction wells would be approximately 40 feet, based on maximum observed waste depth of 39 feet

Provided that a permit can be obtained from the City to discharge to the sanitary sewer, management of extracted leachate would include on-site pretreatment (if needed) and discharge to the sanitary sewer for treatment and disposal. It was assumed that leachate pretreatment (if needed) would consist of:

- An equalization tank with an aeration system
- Additional pretreatment via addition of a coagulant and polymer
- Clarifier
- Sludge holding tank and filter press
- Filter feed tank/cartridge filter/air stripper

Installation of such a pretreatment system would have an estimated equipment cost of \$300,000 and an estimated installation and structure cost of \$1,000,000 for an estimated total capital cost of \$1,300,000. Discharge to the sanitary sewer would have an estimated capital cost of \$25,000 (tie-in to sewer in the Brandt Pike right-of-way). An allowance of \$10,000 has also been made for a system to monitor available sewer capacity (such that site discharges could be reduced or shut down if necessary to avoid backups in

the downstream network, as the City has stated would be required for a tie-in). Note that it may also be possible to discharge directly to the sanitary sewer without pretreatment.

2.4 LANDFILL GAS

Landfill gas (LFG) collection and flaring is included in all remedial alternatives.

The FS Report presents a proposed LFG collection system concept that includes up to approximately 28 dual-phase (i.e., leachate and LFG) extraction wells that may be installed. It was assumed that the extraction wells would be connected via a LFG header network over to the western portion of the site, and that the existing enclosed flare would be replaced with a utility flare. An allowance was also included to install a new perimeter LFG abatement system following cap installation. An allowance was also included for expansion of the existing perimeter LFG monitoring network. As shown below, the estimated cost to install such a system is \$764,000.

	Item	Unit	Estimated Quantity	Unit Price	Estimated Cost
1.	Installation of 28 dual-phase extraction wells	(inclu	ided in leacha	te system cos	t estimate)
2.	Installation of header piping	feet	9,500	\$22.50	\$214,000
3.	Installation of new utility flare	l.s.	1	\$200,000	\$200,000
4.	Installation of new perimeter abatement system	l.s.	1	\$300,000	\$300,000
5.	Expansion of LFG monitoring network	l.s.	1	\$50,000	\$50,000
				Total	\$764,000

No costs were included for potential future energy recovery devices, as the feasibility of operating such a system is unknown at this time.

2.5 <u>GROUNDWATER</u>

Two process options were identified for addressing groundwater, including monitoring (Alternatives 2a and 3a) and groundwater extraction (Alternatives 2b and 3b).

The only capital work required in relation to monitoring (all alternatives) is an estimated \$150,000 to expand the groundwater monitoring network.

For alternatives 2b and 3b, the FS Report presents a proposed groundwater extraction system concept that includes up to approximately 10 extraction wells pumping at 2 to 5 gpm each, for a total pumping rate of 41 gpm. It was assumed that the extraction wells would be connected via a groundwater forcemain network over to the western portion of the site. As shown below, the estimated cost to install an extraction system is \$276,000.

	Item	Unit	Estimated Quantity	Unit Price	Estimated Cost
1.	Installation of 10 extraction wells				
	i) Structural costs	each	10	\$10,850	\$108,500
	ii) Mech./elect. pump costs (2 to 5 gpm)	each	10	\$5,000	\$50,000
2.	Installation of forcemain	feet	3,000	\$22.50	\$67,500
3.	Installation of electrical conduits and panels	l.s.	1	\$50,000	\$50,000
				Total	\$276,000

For the purpose of the remedial action cost estimates, it was assumed that extracted groundwater under Alternatives 2b and 3b would be combined with the extracted leachate for management in the same manner. Expansion of the leachate pretreatment system (described above in Section 2.3) to accommodate extracted groundwater would have an estimated incremental equipment cost of \$150,000 and an estimated incremental installation and structure cost of \$500,000 for an estimated total incremental capital cost of \$650,000.

3.0 ESTIMATED ANNUAL O&M COSTS

Estimated annual O&M costs for addressing media are discussed in the following sections:

- Section 3.1 Waste and OPBWA Soil
- Section 3.2 NAPL
- Section 3.3 Leachate
- Section 3.4 Landfill Gas
- Section 3.5 Groundwater

3.1 WASTE AND OPBWA SOIL

Annual O&M for the cap is estimated to cost \$25,000. Annual O&M for stormwater facilities is estimated to cost \$25,000. Costs for fence maintenance were not included given that a fence is not desired under future re-use scenarios.

3.2 <u>NAPL</u>

Annual O&M for NAPL monitoring/removal is estimated to cost \$5,000.

3.3 <u>LEACHATE</u>

Annual O&M for the leachate extraction system is estimated to cost \$50,000.

Annual O&M for the leachate pretreatment system (if needed) is estimated to cost \$150,000.

Under the 2-series alternatives (employing an SW cap), operation of a leachate extraction system at approximately 31 gpm would generate approximately 180,000 ft³ of leachate per month. Based on the approximate monthly flow rate and rate schedule, monthly disposal costs are calculated as follows:

\$16.39 per 1,000 ft ³ for first 3,300 ft ³ = \$16.39 x 3,300/1,000		=	\$ 54.09
\$12.57 per 1,000 ft ³ for next 30,000 ft ³ = \$12.57 x 30,000/1,00	0	=	\$ 377.10
\$11.13 per 1,000 ft ³ over 33,300 ft ³ = \$11.13 x 146,700/1,000		=	<u>\$ 1,632.77</u>
	Total		\$ 2,063.96

Under the 3-series alternatives (employing an alternate SW cap), operation of a leachate extraction system at approximately 38 gpm would generate approximately 220,000 ft³ of leachate per month. Based on the approximate monthly flow rate and rate schedule, monthly disposal costs are calculated as follows:

\$16.39 per 1,000 ft ³ for first 3,300 ft ³ = \$16.39 x 3,300/1,000	=	\$	54.09
\$12.57 per 1,000 ft ³ for next 30,000 ft ³ = \$12.57 x 30,000/1,000	=	\$	377.10
\$11.13 per 1,000 ft³ over 33,300 ft³ = \$11.13 x 186,700/1,000	=	<u>\$ 2</u>	2 <u>,077.97</u>
Total		\$ 2	2,509.16

Extra strength surcharges may also apply depending on the actual leachate chemistry. It is estimated that disposal characterization monitoring would cost \$5,000 annually. Thus, the total estimated annual O&M cost for leachate discharge to the sanitary sewer is:

Disposal Cost							
Series	ries Monthly Annually		s Monthly Annuall		Annual Including Surcharge	Annual Monitoring	Total Annual Cost
2-Series	\$2,063.96	\$24,767.52	\$30,000.00	\$5,000.00	\$35,000.00		
3-Series	\$2,509.16	\$30,109.92	\$35,000.00	\$5,000.00	\$40,000.00		

3.4 LANDFILL GAS

Annual O&M for the LFG collection/flaring system is estimated to cost \$50,000. Annual O&M for LFG monitoring and LFG instrumentation maintenance is estimated to cost \$25,000.

3.5 **GROUNDWATER**

It is estimated that groundwater monitoring would cost \$150,000 annually (based on monitoring 40 wells two times per year). It is estimated that monitoring well maintenance would cost \$10,000 annually.

Annual O&M for the groundwater extraction system (Alternatives 2b and 3b) is estimated to cost \$50,000.

As stated above in Section 2.5, for the purpose of the remedial action cost estimates, it was assumed that extracted groundwater under Alternatives 2b and 3b would be combined with the extracted leachate for management in the same manner. O&M of the pretreatment system to accommodate extracted groundwater would have an estimated incremental annual O&M cost of \$75,000.

Operation of a groundwater extraction system at approximately 41 gpm would generate approximately 240,000 ft³ of groundwater per month. Based on the approximate monthly flow rate and rate schedule, monthly disposal costs are calculated as follows:

\$16.39 per 1,000 ft ³ for first 3,300 ft ³ = \$16.39 x 3,300/1,000	=	\$	54.09
\$12.57 per 1,000 ft ³ for next 30,000 ft ³ = \$12.57 x 30,000/1,000	=	\$	377.10
\$11.13 per 1,000 ft ³ over 33,300 ft ³ = \$11.13 x 206,700/1,000	=	<u>\$_</u> 2	2,300.57
Total		\$ 2	2,731.76

Thus, disposal of approximately 41 gpm of groundwater to the sanitary sewer is estimated to cost \$2,731.76/month or \$33,000/year. Extra strength surcharges may also apply depending on the actual groundwater chemistry, thus, it was assumed that discharge to the sanitary sewer would cost \$38,000 annually. It is estimated that disposal characterization monitoring would cost \$5,000 annually. Thus, the total estimated annual O&M cost for discharge to sanitary sewer is \$43,000.

4.0 ESTIMATED PERIODIC COSTS

Periodic costs can include construction/O&M activities (e.g., remedy failure, replacement, or decommissioning), professional/technical services (e.g., 5-year reviews), and institutional controls.

Regarding construction/O&M activities, remedy failure or replacement is not anticipated. Periodic construction activities would be limited to decommissioning of systems following remedy completion. The following estimated decommissioning costs have been included:

- Leachate extraction, pretreatment, and sanitary sewer tie-in system decommissioning (all alternatives): \$150,000
- LFG collection/flaring system decommissioning (all alternatives): \$100,000
- LFG monitoring network decommissioning (all alternatives): \$50,000
- Groundwater extraction -system decommissioning (Alternatives 2b and 3b): \$150,000
- Groundwater monitoring network decommissioning (all alternatives): \$100,000
- Remedial Action Report (all alternatives): \$100,000

At this time, 5-year reviews are the only anticipated professional/technical service periodic cost. An allowance of \$50,000 has been included for each 5-year review.

Periodic institutional control costs are not expected above those already included in annual O&M and thus have not been included.

5.0 GROUNDWATER CONTINGENT REMEDIES

As discussed in the FS Report, if monitoring alone for groundwater is selected as part of the final remedy, then the following contingent remedies could potentially be relied upon if the selected remedy is determined to be not fully working as planned:

- Enhanced biodegradation
- Groundwater extraction

It is estimated that enhanced biodegradation (e.g., the addition of oxygen, chemical nutrients, or other substances to the groundwater to accelerate biodegradation) would cost \$500,000.

It is estimated that groundwater extraction (e.g., a system potentially similar to that described above in Section 2.5) would cost \$1,500,000.

6.0 <u>SUMMARY</u>

Table 2 presents a summary of estimated capital, annual O&M, and periodic costs associated with each of the four site-wide comprehensive remedial alternatives. For each medium, the complete list of remedial process options being considered are identified.

As stated in USEPA (2000), contingency is typically added as a percentage to each of the total cost of construction activities and O&M. Calculations in Table 2 include a total contingency value (scope + bid) for capital costs in the amount of 30 percent and include a total contingency value (scope + bid) for O&M costs in the amount of 30 percent. These values are within the ranges outlined in Section 5.4 of USEPA (2000).

As stated in USEPA (2000), professional/technical services are typically estimated as a percentage of each of the total cost of construction activities and O&M plus contingency. Consistent with Exhibit 5-8 of USEPA (2000), and given that the capital cost associated with all remedial alternatives is expected to exceed \$10M, the following percentages were used in Table 2: Project Management (5 percent applied to both capital and O&M costs), Remedial Design (6 percent applied to capital costs), and Construction Management (6 percent applied to capital costs). Consistent with Section 5.5 of USEPA (2000), O&M technical support was assumed to be 15 percent of the total annual O&M cost.

As recommended in Section 5.6 of USEPA (2000), allowances were included in Table 2 without contingency for institutional controls such as the Environmental Covenant, groundwater-use restrictions, and site information database (\$25,000 capital cost allowance, and \$10,000 annual O&M allowance).

The following total periodic costs are expected (see Table 2):

- \$520,000 (\$400,000 plus 30 percent contingency) is expected to be incurred for decommissioning of systems associated with Alternatives 2a and 3a
- \$715,000 (\$550,000 plus 30 percent contingency) is expected to be incurred for decommissioning of systems associated with Alternatives 2b and 3b
- \$65,000 (\$50,000 plus 30 percent contingency) is expected to be incurred in association with each 5-year review for all alternatives

• \$130,000 (\$100,000 plus 30 percent contingency) is expected to be incurred in association with the Remedial Action Report for all alternatives

NPV calculations for O&M were based on an assumed 30-year timeframe for all remedial components. Periodic costs associated with 5-year reviews would be incurred during years 5, 10, 15, 20, and 25. Periodic costs associated with decommissioning of systems and the Remedial Action Report would be incurred in Year 30.

Consistent with USEPA (2000), NPV calculations were based on a discount rate of 7 percent. Annual and multi-year discount factors are shown in Table 3. NPVs are calculated in Table 4.

The NPV of the four site-wide remedial alternatives are as follows [for simplicity, the constants (i.e., included as part of each alternative) are not included in the descriptions below, but their estimated costs are included]:

	2a SW Cap GW Monitoring	2b SW Cap GW Extraction	3a Alt. SW Cap GW Monitoring	3b Alt. SW Cap GW Extraction
Capital Cost	\$22,705,311	\$24,113,757	\$17,846,790	\$19,255,236
NPV O&M Costs	\$10,287,095	\$13,539,257	\$10,383,886	\$13,636,047
NPV Periodic Costs	\$217,108	\$242,725	\$217,108	\$242,725
Total Cost	\$33,209,514	\$37,895,738	\$28,447,784	\$33,134,008

In the unlikely event that a permit cannot be obtained from the City to discharge extracted leachate and groundwater (pretreated if necessary) to the sanitary sewer, then contingent disposal options may include on-site pretreatment and discharge to an on-site infiltration impoundment or infiltration gallery (with agency approval), or transportation to an off-site commercial facility for treatment and disposal, etc. If on-site management through an infiltration impoundment/gallery is used, then the pretreated liquids would be piped to the borrow area for infiltration, as it is expected that this area will have the capacity to receive the liquids without having an appreciable negative influence on the performance of the extraction systems (the volume to be infiltrated would be less than half of the annual precipitation falling on the site). It was assumed that all of the liquids would require pretreatment and discharge characterization monitoring, and that the cost for on-site management would be the same regardless of which infiltration technology (impoundment or gallery) is used. If transportation and disposal (T&D) to an off-site commercial facility is used, then a storage tank would need to be installed to accommodate extracted liquids pending transportation (a larger tank would be needed for the b-series alternatives). In order to evaluate costs associated with T&D to an off-site commercial facility, information was obtained from a local vendor for T&D to a facility in Middletown, OH, which is located approximately 30 miles south of the site. Based on 5,000-gallon loads as indicated by the vendor, the price for transportation would be \$0.057/gallon and the price for disposal would be \$0.045/gallon, for a total T&D cost of \$0.10/gallon. The total NPV for each alternative under both of these contingent disposal options, as well as the number of loads to be transported off site each day under the off-site T&D option (based on 5 days per week) is as follows:

.

	On-Site Management	Off-S	Site T&D
Alternative	NPV	Loads/Day	NPV
2a	\$32,822,352	12.5	\$59,215,105
2b	\$37,063,340	29.0	\$102,458,431
3a	\$28,021,905	15.4	\$61,478,816
3b	\$32,262,893	31.9	\$104,722,141

7.0 <u>REFERENCES</u>

- Conestoga-Rovers & Associates, January 2011. Feasibility Study Report for the North Sanitary Landfill, Dayton, Ohio
- United States Environmental Protection Agency, October 1988. Guidance for Conducting Remedial Investigations and Feasibility Studies Under CERCLA, Interim Final (EPA/540/G-89/004)
- United States Environmental Protection Agency, July 2000. A Guide to Developing and Documenting Cost Estimates During the Feasibility Study (EPA 540-R-00-002)

Page 1 of 1

CAPPING CAPITAL COST ESTIMATE NORTH SANITARY LANDFILL DAYTON, OHIO

					Disposa	ıl Area			
				1	2	5	3	Totals	\$/acre
			Area (ft ²):	1,328,980	214,023	1,011,509	466,362	3,020,874	
			Area (acres):	30.5	4.9	23.2	10.7	69.35	
74	Unit	Unit Price	Quantity (inches)						
Item	unn	Price	(inches)						
SW Cap									
Vegetated Layer	cy	\$25	6	\$615,269	\$99,085	\$468,291	\$215,908	\$1,398,553	
Cap Protection Layer	cy	\$18	6	\$442,993	\$71,341	\$337,170	\$155,454	\$1,006,958	
Soil Drainage Layer	cy	\$20	18	\$1,476,644	\$237,803	\$1,123,899	\$518,180	\$3,356,527	
FML	ft ²	\$0.70		\$930,286	\$149,816	\$708,056	\$326,453	\$2,114,612	
GCL	ft ²	\$0.65		\$863,837	\$139,115	\$657,481	\$303,135	\$1,963,568	
000					. ,		Total:	\$9,840,217	
Alternate SW Cap									
Vegetated Layer	cy	\$25	6	\$615,269	\$99,085	\$468,291	\$215,908	\$1,398,553	
Cap Protection Layer	су	\$18	12	\$885,987	\$142,682	\$674,339	\$310,908	\$2,013,916	
Soil Drainage Layer	cy	\$20	6	\$492,215	\$79,268	\$374,633	\$172,727	\$1,118,842	
FML	ft ²	\$0.70		\$930,286	\$149,816	\$708,056	\$326,453	\$2,114,612	-
							Total:	\$6,645,923	\$95,836
Other Potential SW Cap Desig	gns' '								
Low Permeability Clay Instead	ACCI		hand of fail Drain	age Laver					
Vegetated Layer		\$25	6	\$615,269	\$99,085	\$468,291	\$215,908	\$1,398,553	
Cap Protection Layer	су су	\$18	24	\$1,771,973	\$285,364	\$1,348,679	\$621,816	\$4,027,832	
• •	ft ²	\$0.65		\$863,837	\$139,115	\$657,481	\$303,135	\$1,963,568	
GDN	ft ²							\$2,114,612	
FML		\$0.70	10	\$930,286	\$149,816 \$207.254	\$708,056 \$1,404,874	\$326,453 \$647,725	\$4,195,658	
Low Permeability Clay Layer	cy	\$25	18	\$1,845,806	\$297,254	\$1,404,874	· · · · -		
							Total:	\$13,700,223	\$197,002
Low Permeability Clay Instead	of GCL.	Soil Drai	nage Laver Instea	ad of GDN					
Vegetated Layer	cy	\$25	6	\$615,269	\$99,085	\$468,291	\$215,908	\$1,398,553	
Cap Protection Layer	cy	\$18	6	\$442,993	\$71,341	\$337,170	\$155,454	\$1,006,958	
Soil Drainage Layer	cy	\$20	18	\$1,476,644	\$237,803	\$1,123,899	\$518,180	\$3,356,527	
FML	ft ²	\$0.70		\$930,286	\$149,816	\$708,056	\$326,453	\$2,114,612	
Low Permeability Clay Layer	cy	\$25	18	\$1,845,806	\$297,254	\$1,404,874	\$647,725	\$4,195,658	
; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	,						Total:	\$12,072,308	
GCL Instead of Low Permeabil	lity Clay,							A4 000	
Vegetated Layer	су	\$25	6	\$615,269	\$99,085	\$468,291	\$215,908	\$1,398,553	
Cap Protection Layer	cy	\$18	24	\$1,771,973	\$285,364	\$1,348,679	\$621,816	\$4,027,832	
GDN	ft ²	\$0.65		\$863,837	\$139,115	\$657,481	\$303,135	\$1,963,568	
FML	ft ²	\$0.70		\$930,286	\$149,816	\$708,056	\$326,453	\$2,114,612	
GCL	ft ²	\$0.65		\$863,837	\$139,115	\$657,481	\$303,135	\$1,963,568	_
							Total:	\$11,468,133	\$165,374

Notes:

GDN = geosynthetic drainage net; FML = flexible membrane liner; GCL = geosynthetic clay layer.

Quantities are based on a flat projection; therefore, there will be minor discrepancies in the volume calculations.

It is estimated that the relocation of Disposal Area 4 waste to be graded over the remaining disposal areas, and simple grading of the resulting Disposal Area 4 excavation, could be performed at a unit rate of \$10/cy. Based on the estimated 153,708 cubic yards (cy) of waste and cover material in Disposal Area 4, the estimated cost of the waste relocation work is \$1,537,080. Post-excavation sampling would be performed in Disposal Area 4 to confirm that any direct-contact risk had been addressed. The estimated cost of the post-excavation sampling is \$25,000.

The estimated cost for OPBWA waste and soil consolidation into Disposal Area 1 is \$7,650 (i.e., 765 cy x \$10/cy).

¹These represent other SW cap designs possible within OAC 3745-27-08 with slope variance.

CRA 016816Memo357-T1

SUMMARY OF ESTIMATED CAPITAL, ANNUAL O/M, AND PERIODIC COSTS (LEACHATE/GROUNDWATER SANITARY SEWER DISPOSAL SCENARIO) NORTH SANITARY LANDFILL DAYTON, OHIO

	Alternative No.:	2 <i>a</i>	2b	3a	3b
	Disposal Area 1, 2, 3, 5 Cap:	SW Cap	SW Cap	Alternate SW Cap	Alternate SW Cap
	Groundwater:	Monitoring	Extraction	Monitoring	Extraction
Environmental					
Media	Process Options		<u></u>		
CAPITAL COSTS	3				
Waste and	Disposal Area 4 Waste Relocation	\$1,537,080	\$1,537,080	\$1,537,080	\$1,537,080
Soil	Disposal Area 4 Post-Excavation Sampling	\$25,000	\$25,000	\$25,000	\$25,000
	OPBWA Waste and Soil Consolidation	\$7,650	\$7,650	\$7,650	\$7,650
	OPBWA Post-Excavation Sampling	\$2,000	\$2,000	\$2,000	\$2,000
	Cap Disposal Areas 1, 2, 3, 5	\$9,840,217	\$9,840,217	\$6,645,923	\$6,645,923
	Stormwater Management Facilities	\$250,000	\$250,000	\$250,000	\$250,000
	Valleycrest Drive Re-Opening	\$180,750	\$180,750	\$180,750	\$180,750
NAPL	Recovery Systems at NSL-54L and NSL-55L	\$25,000	\$25,000	\$25,000	\$25,000
Leachate	Extraction System	\$794,750	\$794,750	\$794,750	\$794,750
	Pretreatment System	\$1,300,000	\$1,300,000	\$1,300,000	\$1,300,000
	Sanitary Sewer Tie-In and Capacity Sensor	\$35,000	\$35,000	\$35,000	\$35,000
Landfill Gas	Collection and Monitoring System	\$764,000	\$764,000	\$764,000	\$764,000
	Energy Recovery Devices	not included	not included	not included	not included
Groundwater	Monitoring Network Expansion	\$150,000	\$150,000	\$150,000	\$150,000
	Extraction System	not included	\$276,000	not included	\$276,000
	Pretreatment System (incremental to leachate)	not included	\$650,000	not included	\$650,000
	Subtotal Capital Cost:	\$14,911,447	\$15,837,447	\$11,717,153	\$12,643,153
	Contingency (30%):	\$4,473,434	\$4,751,234	\$3,515,146	\$3,792,946
	Subtotal:	\$19,384,881	\$20,588,681	\$15,232,299	\$16,436,099
Profe	ssional/Technical Services - Project Management (5%):	\$969,244	\$1,029,434	\$761,615	\$821,805
	ofessional/Technical Services - Remedial Design (6%):	\$1,163,093	\$1,235,321	\$913,938	\$986,166
	I/Technical Services - Construction Management (6%):	\$1,163,093	\$1,235,321	\$913,938	\$986,166
Institutional Controls:		\$25,000	\$25,000	\$25,000	\$25,000
	Total Capital Cost:	\$22,705,311	\$24,113,757	\$17,846,790	\$19,255,236
	-				
ANNUAL O&M Waste	COSTS	\$25,000	\$25,000	\$25,000	\$25,000
	wwp		000 000	#05.000	605,000

Waste	Cap	\$25,000	\$25,000	\$25,000	\$25,000
	Stormwater Management Facilities	\$25,000	\$25,000	\$25,000	\$25,000
NAPL	Monitoring/Removal	\$5,000	\$5,000	\$5,000	\$5,000
Leachate	Extraction System	\$50,000	\$50,000	\$50,000	\$50,000
	Pretreatment System	\$150,000	\$150,000	\$150,000	\$150,000
	Off-Site Disposal	\$35,000	\$35,000	\$40,000	\$40,000
Landfill Gas	Collection and Flaring	\$50,000	\$50,000	\$50,000	\$50,000
	Monitoring	\$25,000	\$25,000	\$25,000	\$25,000
Groundwater	Extraction System	not included	\$50,000	not included	\$50,000
	Pretreatment System (incremental to leachate)	not included	\$75,000	not included	\$75,000
	Off-Site Disposal	not included	\$43,000	not included	\$43,000
	Monitoring	\$150,000	\$150,000	\$150,000	\$150,000
	Monitoring Well Maintenance	\$10,000	\$10,000	\$10,000	\$10,000
	Subtotal Annual O&M Cost:	\$525,000	\$693,000	\$530,000	\$698,000
	Contingency (30%):	\$157,500	\$207,900	\$159,000	\$209,400
	Subtotal:	\$682,500	\$900,900	\$689,000	\$907,400
Profes	ssional/Technical Services - Project Management (5%):	\$34,125	\$45,045	\$34,450	\$45,370
	al/Technical Services - O&M Technical Support (15%):	\$102,375	\$135,135	\$103,350	\$136,110
	Institutional Controls:		\$10,000	\$10,000	\$10,000
	Total Annual O&M Cost:	\$829,000	\$1,091,080	\$836,800	\$1,098,880

PERIODIC COSTS¹

¥.

Leachate	Extraction/Pretreatment System Decommissioning	\$150,000	\$150,000	\$150,000	\$150,000
Landfill Gas	Collection System Decommissioning	\$100,000	\$100,000	\$100,000	\$100,000
	Monitoring Network Decommissioning	\$50,000	\$50,000	\$50,000	\$50,000
Groundwater	Extraction System Decommissioning	not included	\$150,000	not included	\$150,000
	Monitoring Network Decommissioning	\$100,000	\$100,000	\$100,000	\$100,000
	Subtotal Decommissioning Cost	\$400,000	\$550,000	\$400,000	\$550,000
	Contingency (30%):	\$120,000	\$165,000	\$120,000	\$165,000
	Subtotal:	\$520,000	\$715,000	\$520,000	\$715,000
Various	5-Year Reviews	\$65,000	\$65,000	\$65,000	\$65,000
Various	Remedial Action Report	\$130,000	\$130,000	\$130,000	\$130,000

<u>Notes</u>

¹Decommisioning and Remedial Action Report costs occur at Year 30. 5-Year review costs occur at Years 5, 10, 15, 20, and 25. Includes 30% contingency.

ANNUAL AND MULTI-YEAR DISCOUNT FACTORS (7%) NORTH SANITARY LANDFILL DAYTON, OHIO

Years	Annual Discount Factor	Multi-Year Discount Factor
1	0.935	0.935
2	0.873	1.808
3	0.816	2.624
4	0.763	3.387
5	0.713	4.100
6	0.666	4.767
7	0.623	5.389
8	0.582	5.971
9	0.544	6.515
10	0.508	7.024
11	0.475	7.499
12	0.444	7.943
13	0.415	8.358
14	0.388	8.745
15	0.362	9.108
16	0.339	9.447
17	0.317	9.763
18	0.296	10.059
19	0.277	10.336
20	0.258	10.594
21	0.242	10.836
2.2	0.226	11.061
23	0.211	11.272
24	0.197	11.469
25	0.184	11.654
26	0.172	11.826
27	0.161	11.987
28	0.150	12.137
29	0.141	12.278
30	0.131	12.409

ć

•

NET PRESENT VALUE ANALYSIS (30 YEARS, 7%) (LEACHATE/GROUNDWATER SANITARY SEWER DISPOSAL SCENARIO) NORTH SANITARY LANDFILL DAYTON, OHIO

	2	, c						
Cost Type	Year	1	Total Cost		°otal Cost Per Year	Discount Factor (7%)	Pr	esent Value
	_000						2.0	
Alternative 2a	_						•	
Capital Cost	0	\$	22,705,311		22,705,311	1.000	\$	22,705,311
Annual O&M Cost	1-30	\$	24,870,000	\$	829,000	12.409	\$	10,287,095
Periodic Cost (5-Year Review)	5	\$	65,000	\$	65,000	0.713	\$	46,344
Periodic Cost (5-Year Review)	10	\$	65,000	\$	65,000	0.508	\$	33,043
Periodic Cost (5-Year Review)	15	\$	65,000	\$	65,000	0.362	\$	23,559
Periodic Cost (5-Year Review)	20	\$	65,000	\$	65,000	0.258	\$	16,797
Periodic Cost (5-Year Review)	25	\$	65,000	\$	65,000	0.184	\$	11,976
Periodic Cost (Decommissioning)	30	\$	520,000	\$	520,000	0.131	\$	68,311
Periodic Cost (Remedial Action Report)	30	\$	130,000	\$	130,000	0.131	\$	17,078
		\$	48,550,311				\$	33,209,514
Alternative 2b								
Capital Cost	0	\$	24,113,757	\$	24,113,757	1.000	\$	24,113,757
Annual O&M Cost	1-30	\$	32,732,400	\$	1,091,080	12.409	\$	13,539,257
Periodic Cost (5-Year Review)	5	\$	65,000	\$	65,000	0.713	\$	46,344
Periodic Cost (5-Year Review)	10	\$	65,000	\$	65,000	0.508	\$	33,043
Periodic Cost (5-Year Review)	15	\$	65,000	\$	65,000	0.362	\$	23,559
Periodic Cost (5-Year Review)	20	\$	65,000	\$	65,000	0.258	\$	16,797
Periodic Cost (5-Year Review)	25	\$	65,000	\$	65,000	0.184	\$	11,976
Periodic Cost (Decommissioning)	30	\$	715,000	\$	715,000	0.131	\$	93,927
Periodic Cost (Remedial Action Report)	30	\$	130,000	\$	130,000	0.131	\$	17,078
		\$	58,016,157	-			\$	37,895,738
<u>Alternative 3a</u>								
	0	\$	17,846,790	\$	17,846,790	1.000	\$	17,846,790
Capital Cost Annual O&M Cost	1-30		25,104,000	\$	836,800	12.409		10,383,886
		 \$	65,000		65,000	0.713	\$	46,344
Periodic Cost (5-Year Review)	10		65,000	\$	65,000	0.508	\$	33,043
Periodic Cost (5-Year Review)	10	\$ \$	65,000		65,000	0.362	\$	23,559
Periodic Cost (5-Year Review)		, 		э \$	65,000	0.362	\$	16,797
Periodic Cost (5-Year Review)	20	⊅ \$	65,000 65,000	э \$	65,000	0.258	ہ	11,976
Periodic Cost (5-Year Review)	30	э \$		ֆ	520,000	0.131	 	68,311
Periodic Cost (Decommissioning)	30		520,000	э \$	130,000	0.131	 \$	17,078
Periodic Cost (Remedial Action Report)	30	\$	130,000	\$	150,000	0.151	_	
		\$	43,925,790				\$	28,447,784
<u>Alternative 3b</u>								
0 110 1	0	\$	19,255,236		19,255,236	1.000	\$	19,255,236
Capital Cost		\$	32,966,400	\$	1,098,880	12.409	\$	13,636,047
Annual O&M Cost	1-30							46,344
Annual O&M Cost Periodic Cost (5-Year Review)	5	\$	65,000	\$	65,000	0.713	\$	
Annual O&M Cost Periodic Cost (5-Year Review) Periodic Cost (5-Year Review)	5 10	\$ \$	65,000 65,000	\$	65,000	0.508	\$	33,043
Annual O&M Cost Periodic Cost (5-Year Review)	5 10 15	\$ \$ \$	65,000 65,000 65,000	\$ \$	65,000 65,000	0.508 0.362	\$ \$	33,043 23,559
Annual O&M Cost Periodic Cost (5-Year Review) Periodic Cost (5-Year Review)	5 10 15 20	\$ \$ \$ \$	65,000 65,000 65,000 65,000	\$ \$ \$	65,000 65,000 65,000	0.508 0.362 0.258	\$ \$ \$	33,043 23,559 16,797
Annual O&M Cost Periodic Cost (5-Year Review) Periodic Cost (5-Year Review) Periodic Cost (5-Year Review) Periodic Cost (5-Year Review) Periodic Cost (5-Year Review)	5 10 15 20 25	\$ \$ \$ \$	65,000 65,000 65,000 65,000 65,000	\$ \$ \$	65,000 65,000 65,000 65,000	0.508 0.362 0.258 0.184	\$ \$ \$	33,043 23,559 16,797 11,976
Annual O&M Cost Periodic Cost (5-Year Review) Periodic Cost (Decommissioning)	5 10 15 20	\$ \$ \$ \$	65,000 65,000 65,000 65,000	\$ \$ \$ \$	65,000 65,000 65,000	0.508 0.362 0.258	\$ \$ \$ \$	33,043 23,559 16,797 11,976 93,927
Annual O&M Cost Periodic Cost (5-Year Review) Periodic Cost (5-Year Review) Periodic Cost (5-Year Review) Periodic Cost (5-Year Review) Periodic Cost (5-Year Review)	5 10 15 20 25	\$ \$ \$ \$	65,000 65,000 65,000 65,000 65,000	\$ \$ \$	65,000 65,000 65,000 65,000	0.508 0.362 0.258 0.184	\$ \$ \$	33,043 23,559 16,797

۰ ۲۰۰۰ - ۲۰۰۰ ۲۰۰۰ - ۲۰۰۰

ATTACHMENT A

CITY OF DAYTON'S SCHEDULE OF RATES FOR SEWER SERVICE



Home City Commission Office City Manager's Office Departments News Services My Dayton

Water Service Rates

Minimum charge per quarter

5/8" Meter \$12.97 5/8" Meter \$14.1		ter	RATES FOR SEWER SERVICE Minimum Charge per Quarter (Effective January 1, 2009)		RATES FOR WATER SERVICE Minimum Charge Per Quarter (Effective January 1, 2009)		
and the maximum set to be a	16	\$14,1	Meter	5/8"	\$12.97	Meter	5/8"
- 3/4" Meter \$21.53 3/4" Meter \$14.1	16	\$14.1	Meter	3/4"	\$21.53	Meter	3/4"
1" Meter \$46,50 1" Meter \$27.6	57	\$27.6	Meter	1"	\$46,50	Meter	1"
1-1.5" Meter \$91,87 1.5" Meter \$29.2	26	\$29.2	Meter	1.5"	\$91.87	Meter	1-1.5"
2" Meter \$168.01 2" Meter \$32.1	10	\$32.1	Meter	2"	\$168.01	Meter	2ª
3" Meter \$359.08 3" Meter \$65.3	39	\$65.3	Meter	3"	\$358.08	Meter	3"
4" Meter \$551.09 4" Meter \$78.5	50	\$78.5	Meter	4 ⁿ	\$551.09	Meter	4"
6" Meter \$965.53 6" Meter \$106.7	.73	\$106.7	Meter	6 [#]	\$965.53	Meter	6"
8" Meter \$1,652.38 8" Meter \$139.0	.00	\$139.0	Meter	8"	\$1,652.38	Meter	8"
10" Meter \$2,753.67 10" Meter \$1.75.0	.33	\$175.3	Meter	10"	\$2,753.67	Meter	10"
>10" Meter \$3,800.47					\$3,800.47	Meter	>10"
First 10,000 CF/1000 \$24.67 First 10,000 CF/1000 \$16.3	39	\$16.3	10,000 CF/1000	First	\$24.67	10,000 CF/1000	First
Next 90,000 CF/1000 \$23.50 Next 90,000 CF/1000 \$12.5	57	\$12.5	90,000 CF/1000	Next	\$23.50	90,000 CF/1000	Next
Next 400,000 CF/1000 \$22,17 Over 100,000 CF/1000 \$11.1	13	\$11.1	100,000 CF/1000	Over	\$22.17	400,000 CF/1000	Next
Next 500,000 CF/1000 \$18.17					\$18.17	500,000 CF/1000	Next
Over 1,000,000 CF/1000 \$16.79					\$16.79	1,000,000 CF/1000	Over

Minimum charge per month

Minimum Charge Per Mor	nth			-
Meter	\$10.27	5/8"	Meter	\$11.19
Meter	\$13.06	3/4"	Meter	\$11.19
Meter	\$22.07	1"	Meter	\$15.70
Meter	\$37.52	1,5"	Meter	\$16.24
Meter	\$63.57	2"	Meter	\$17.18
Meter	\$127.16	3"	Meter	\$28.61
Meter	\$191.30	4"	Meter	\$32.64
Meter	\$322.98	6"	Meter	\$42.06
Meter	\$551.17	8"	Meter	\$52.81
Meter	\$918.46	10°	Meter	\$64.91
Meter	\$1,266.78			
3,300 CF/1000	\$24.67	First	3,300 CF/1000	\$16.39
30,000 CF/1000	\$23.50	Next	30,000 CF/1000	\$12.57
133,000 CF/1000	\$22.17	Over	33,300 CF/1000	\$11.13
167,000 CF/1000	\$18.17			
	Minimum Charge Per Mor (Effective January 1, 200 Meter Meter 3,300 CF/1000 133,000 CF/1000	Meter \$13.06 Meter \$22.07 Meter \$37.52 Meter \$63.57 Meter \$127.16 Meter \$127.16 Meter \$191.30 Meter \$151.17 Meter \$11.266.78 3,300 CF/1000 \$24.57 39,000 133,000 CF/1000	Minimum Charge Per Month (Effective January 1, 2009) Meter \$10.27 5/8" Meter \$13.06 3/4" Meter \$22.07 1" Meter \$37.52 1.5" Meter \$53.57 2" Meter \$127.16 3" Meter \$127.16 3" Meter \$191.30 4" Meter \$191.30 4" Meter \$127.16 3" Meter \$191.30 4" Meter \$121.7 8" Meter \$126.678 3.300 3.300 CF/1000 \$24.67 First 30,000 CF/1000 \$22.17 Over	Minimum Charge Per Month (Effective January 1, 2009) Minimum charge per month (Effective January 1, 2009) Meter \$10.27 \$/8" Meter Meter \$13.06 3/4" Meter Meter \$13.06 3/4" Meter Meter \$22.07 1" Meter Meter \$22.07 1" Meter Meter \$37.52 1,5" Meter Meter \$37.52 1,5" Meter Meter \$37.52 1,5" Meter Meter \$37.52 1,5" Meter Meter \$127.16 3" Meter Meter \$127.17 3" Meter Meter

\$16.79

Additionally, the above rates are subject to charges up to \$0.50/1000 cf, added for the Wall Held Protection Fund.

333,300 CF/1000

In addition to the above rates, an Extra Strength Surcharge shall be made for discharges as follows:

		Charge Per Excess
		Strenath Unit Per 1000
NOTICE	Strength Component	<u>C.L.</u>

http://water.cityofdayton.org/Water/rates.asp

Over

Net amount (5% discount) allowed if paid by the day specified. Gross amount payable thereafter. For further information: 333-3550

.

Biochemical Oxygen Demand (BOD) in excess of 350 mg/l	\$0.00567
Suspended Solids in excess of 350 mg/l	\$0.00609
Special monitoring charge - \$/ccf	\$0.09216

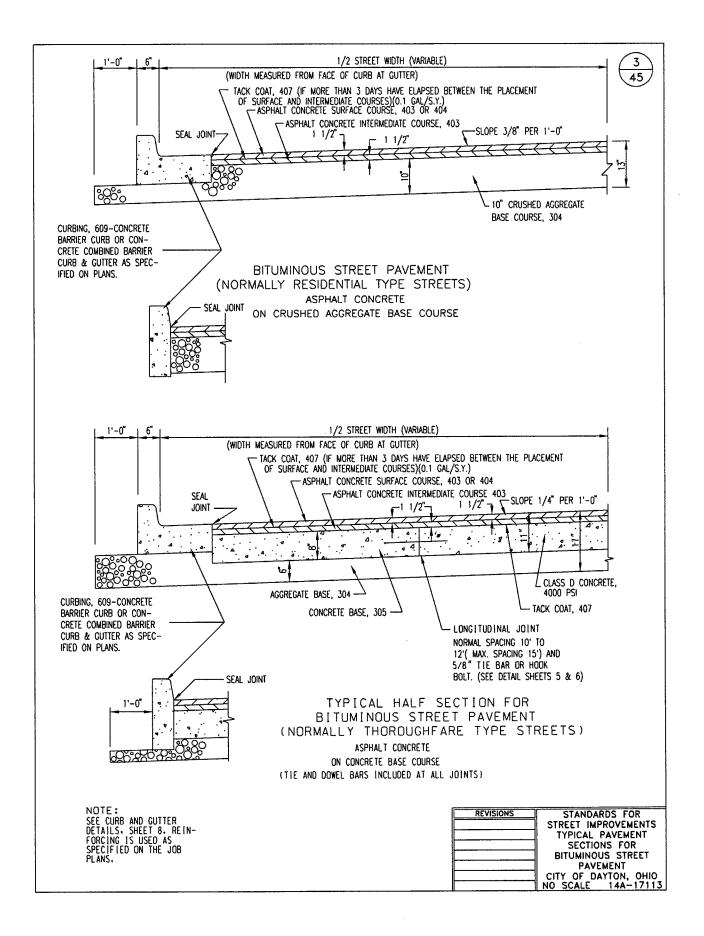
/

ATTACHMENT B

CITY OF DAYTON'S STANDARDS FOR STREET IMPROVEMENTS

CRA 016816Memo357-ATTP

· ·



				1	ſ	
.0	NPV	\$33,134,008	\$45,399,187	\$104.722.141	\$173,756,586	
3b	Total	\$53,391,636	\$57,320,865	\$230,472,996 (\$247,677,885	
3a	NPV	\$28,447.784	\$38.052,126	\$126,552,015 \$61,478,816	\$97,723,881	-
ĉ	Total	\$43,925,790(\$47,156,997	\$126,552,015	\$135,976,437 \$97,723,881	
9	NPV	\$37,895,738	\$50.460,529	\$102,458,431	\$166,412,588	
2b	Total	\$58,016,157	\$62,301,568	\$218,112,867	\$234,400,108	
e	NPV	\$33,209,514	\$43,113,469	\$59,215,105	\$90,379,862	
2	Total	\$48,550,311	\$52,137,700	\$114,191,886	\$122,698,630	
		Base	Variation	Base	Variation	
		POTW		T&D		

Base Assumptions are 7% NPV Discount Rate and \$O for agency oversight of the RDRA both of which are unrealistic.

Variation Assumptions are 9% oversight costs of the RDRA based on actual experience at the Site over the history of the Site and 2.7% NPV Discount Rate based on U.S. Government data on prevailing prime interest rates and predictions regarding future rates.



NET PRESENT VALUE ANALYSIS (30 YEARS, 0% AGENCY OVERSIGHT, 7% DISCOUNT RATE) (LEACHATE/GROUNDWATER SANITARY SEWER DISPOSAL SCENARIO) NORTH SANITARY LANDFILL DAYTON, OHIO

Cost Type	Year	7	'otal Cost	3	Fotal Cost Per Year	Discount Factor (7%)	Pr	esent Value
Alternative 2a								
Capital Cost	0	\$	22,705,311	\$	22,705,311	1.000	\$	22,705,311
Annual O&M Cost	1-30	\$	24,870,000	\$	829,000	12.409	\$	10,287,095
Periodic Cost (5-Year Review)	5	\$	65,000	\$	65,000	0.713	\$	46,344
Periodic Cost (5-Year Review)	. 10	\$	65,000	\$	65,000	0.508	\$	33,043
Periodic Cost (5-Year Review)	15	\$	65,000	\$	65,000	0.362	\$	23,559
Periodic Cost (5-Year Review)	20	\$	65,000	\$	65,000	0.258	\$	16,797
Periodic Cost (5-Year Review)	25	\$		\$	65,000	0.184	\$	11,976
Periodic Cost (Decommissioning)	30	\$	520,000	\$	520,000	0.131	\$	68,311
Periodic Cost (Remedial Action Report)	30	\$	130,000	\$	130,000	0.131	\$	17,078
		\$	48,550,311				\$	33,209,514
Alternative 2b			•					
Capital Cost	0	\$	24,113,757	\$	24,113,757	1.000	\$	24,113,757
Annual O&M Cost	1-30	\$	32,732,400	\$	1,091,080	12.409	\$	13,539,257
Periodic Cost (5-Year Review)	5	\$	65,000	\$	65,000	0.713	\$	46,344
Periodic Cost (5-Year Review)	10	\$	65,000	\$	65,000	0.508	\$	33,043
Periodic Cost (5-Year Review)	15	\$	65,000	\$	65,000	0.362	\$	23,559.
Periodic Cost (5-Year Review)	20	\$	65,000	\$	65,000	0.258	\$	16,797
Periodic Cost (5-Year Review)	25	\$	65,000	\$	65,000	0.184	\$	11,976
Periodic Cost (Decommissioning)	30	\$	715,000	\$	715,000	0.131	\$	93,927
Periodic Cost (Remedial Action Report)	30	\$	130,000	\$	130,000	0.131	\$	17,078
		\$	58,016,157				\$	37,895,738
Alternative 3a								
Capital Cost	0	\$	17,846,790	\$	17,846,790	1.000	\$	17,846,790
Annual O&M Cost	1-30	\$	25,104,000	\$	836,800	12.409	\$	10,383,886
Periodic Cost (5-Year Review)	5	\$	65,000	5	65,000	0.713	\$	46,344
Periodic Cost (5-Year Review)	10	\$	65,000	5	65,000	0.508	\$	33,043
Periodic Cost (5-Year Review)	15	\$	65,000	\$	65,000	0.362	\$	23,559
Periodic Cost (5-Year Review)	20	\$	65,000	\$	65,000	0.258	\$	16,797
Periodic Cost (5-Year Review)	25	\$	65,000	\$		0.184	\$	11,976
Periodic Cost (Decommissioning)	30	\$	520,000	\$		0.131	\$	68,311
Periodic Cost (Remedial Action Report)	30	\$	130,000	\$	130,000	0.131	\$	17,078
		\$	43,925,790				\$	28,447,784
Alternative 3b								
Capital Cost	0	\$	19,255,236	\$	19,255,236	1.000	\$	19,255,236
Annual O&M Cost	1-30	\$	32,966,400	\$	1,098,880	12.409	\$	13,636,047
Periodic Cost (5-Year Review)	5	\$	65,000	\$	65,000	0.713	\$	46,344
Periodic Cost (5-Year Review)	10	\$	65,000	\$		0.508	\$	33,043
· Periodic Cost (5-Year Review)	15	\$	65,000	\$		0.362	\$	23,559
Periodic Cost (5-Year Review)	20	\$	65,000	\$		0.258	\$	16,797
Periodic Cost (5-Year Review)	25	\$.65,000	\$		0.184	\$	11,976
Periodic Cost (Decommissioning)	30	\$	715,000	\$		0.131	\$	93,927
Periodic Cost (Remedial Action Report)	30	\$	130,000	\$	130,000	0.131	\$	17,078
		\$	53,391,636				\$	33,134,008

CRA NPV Calculations

Page 1 of 5

NET PRESENT VALUE ANALYSIS (30 YEARS, 9% AGENCY OVERSIGHT, 2.7% DISCOUNT RATE) (LEACHATE/GROUNDWATER SANITARY SEWER DISPOSAL SCENARIO) NORTH SANITARY LANDFILL DAYTON, OHIO

Alternative 2a 0 \$ 24,449,950 \$ 24,449,950 1.000 Annual O&M Cost 1.30 \$ 26,712,750 \$ 809,422 20.383 Periodic Cost (5-Year Review) 5 \$ 65,000 \$ 65,000 0.766 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.514 Periodic Cost (6-Year Review) 20 \$ 65,000 \$ 520,000 0.514 Periodic Cost (6-Year Review) 20 \$ 520,000 \$ 520,000 0.450 Periodic Cost (Feren Review) 30 \$ 520,000 \$ 520,000 0.450 Periodic Cost (Feren Review) 30 \$ 130,000 \$ 30,000 \$ 0.450 Annual O&M Cost 1-30 \$ 35,164,830 \$ 1,172,161 20.383 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.587 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 65,000 <th>Present Value</th>	Present Value
Annual O&M Cost 1-30 \$ 26,712,750 \$ 850,425 20.383 Periodic Cost (5-Year Review) 5 \$ 65,000 \$ 65,000 0.766 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.766 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.766 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.587 Periodic Cost (5-Year Review) 25 \$ 520,000 \$ 520,000 \$ 520,000 \$ 520,000 \$ 520,000 \$ 520,000 0.587 Periodic Cost (Benedial Action Report) 30 \$ 130,000 \$ 130,000 0.450 Periodic Cost (Remedial Action Report) 5 \$ 52,137,700 Alternative 2b \$ 25,966,738 1.000 Capital Cost 0 \$ 25,966,738 \$ 25,960,738 1.000 Annual O&M Cost 1-30 \$ 35,164,830 \$ 1,172,161 20.383 Periodic Cost (S-Year Review) 10 \$ 65,000 \$ 65,000 0.671 Periodic Cost (S-Year Review) 10 \$ 65,000 \$ 65,000 0.671 Periodic Cost (S-Year Review) 20 \$ 65,000 <	
Periodic Cost (5-Year Review) 5 \$ 65,000 \$ 65,000 0.875 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.6711 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.6711 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.514 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 520,000 0.450 Periodic Cost (Bremedial Action Report) 30 \$ 520,000 \$ 520,000 0.450 Periodic Cost (Cost (Remedial Action Report) 30 \$ 130,000 \$ 520,000 0.450 Periodic Cost (S-Year Review) 5 \$ 65,000 \$ 65,000 0.875 Periodic Cost (S-Year Review) 10 \$ 65,000 \$ 65,000 0.671 Periodic Cost (S-Year Review) 15 \$ 65,000 \$ 65,000 0.671 Periodic Cost (S-Year Review) 15 \$ 65,000 \$ 65,000 0.571	\$ 24,449,950
Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.766 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.514 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 520,000 0.450 Periodic Cost (Decommissioning) 30 \$ 520,000 \$ 130,000 0.450 Periodic Cost (Bernedial Action Report) 30 \$ 130,000 \$ 130,000 0.450 Periodic Cost (S-Year Review) 5 \$ 65,000 \$ 65,000 0.450 Alternative 2b	\$ 18,149,417
Periodic Cost (5-Year Review) 15 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.587 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 520,000 0.450 Periodic Cost (Decommissioning) 30 \$ 520,000 \$ 520,000 0.450 Periodic Cost (Decommissioning) 30 \$ 52,137,700 Alternative 2b Capital Cost \$ 52,137,700 Alternative 2b Capital Cost 1-30 \$ 35,164,830 \$ 1,172,161 20,383 Periodic Cost (5-Year Review) 5 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 15 \$ 65,000 \$ 65,000 0.571 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 65,000<	\$ 56,893
Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.587 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 65,000 0.514 Periodic Cost (Decommissioning) 30 \$ 520,000 \$ 520,000 0.450 Periodic Cost (Remedial Action Report) 30 \$ 130,000 \$ 130,000 0.450 Alternative 2b \$ 52,137,700 \$ 52,137,700 \$ 35,164,830 \$ 1,172,161 20,383 Periodic Cost (S-Year Review) 5 \$ 65,000 \$ 65,000 0.6875 Periodic Cost (S-Year Review) 15 \$ 65,000 \$ 65,000 0.671 Periodic Cost (S-Year Review) 15 \$ 65,000 \$ 65,000 0.587 Periodic Cost (S-Year Review) 25 \$ 65,000 \$ 65,000 0.587 Periodic Cost (S-Year Review) 25 \$ 65,000 \$ 65,000 0.587 Periodic Cost (Gecommissioning) 30 \$ 715,000 \$ 715,000 0.450 Periodic Cost (Gecommissioning) 30 \$ 130,000 \$ 130,000 0.450 Periodic Cost (G-Year Review)	\$ 49,798
Periodic Cosi (5-Year Review) 25 \$ 65,000 \$ 55,000 0.514 Periodic Cosi (Decommissioning) 30 \$ 520,000 \$ 520,000 0.450 Periodic Cosi (Remedial Action Report) 30 \$ 521,307,700 \$ 52,137,700 Alternative 2b \$ 52,137,700 \$ 52,137,700 Capital Cost 0 \$ 25,966,738 \$ 25,966,738 1.000 Annual O&M Cost 1-30 \$ 35,164,830 \$ 1,172,161 20,383 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.687 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.687 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 65,000 0.514 Periodic Cost (Decommissioning) 30 \$ 715,000 \$ 715,000 0.450 Periodic Cost (Becommissioning) 30 \$ 130,000 \$ 130,000 0.450 Periodic Cost (Gecommissioning) 30 \$ 19,217,697 1.000 Annual O&M Cost	\$ 43,587
Periodic Cost (Decommissioning) 30 \$ 520,000 \$ 520,000 0.450 Periodic Cost (Remedial Action Report) 30 \$ 130,000 \$ 130,000 0.450 Alternative 2b \$ 52,137,700 \$ 52,037,700 \$ 35,164,830 \$ 1,172,161 20,383 Periodic Cost (S-Year Review) 5 \$ 65,000 \$ 65,000 0.6875 Periodic Cost (S-Year Review) 10 \$ 65,000 \$ 65,000 0.671 Periodic Cost (S-Year Review) 20 \$ 65,000 \$ 65,000 0.514 Periodic Cost (S-Year Review) 20 \$ 65,000 \$ 65,000 0.514 Periodic Cost (S-Year Review) 20 \$ 65,000 \$ 65,000 0.514 Periodic Cost (S-Year Review) 20 \$ 65,000 \$ 65,000 0.514 Periodic Cost (Remedial Action Report) 30 \$ 715,000 \$ 715,000 0.450 Periodic Cost (G-Year Review) 20 \$ 65,000 \$ 65,000 0.875 Periodic Cost (G-Year Review) 30 \$ 19,217,697 \$ 19,217,697 \$ 10,000 Annual O&M Cost	\$ 38,151
Periodic Cost (Remedial Action Report) 30 \$ 130,000 \$ 130,000 \$ 130,000 0.450 Alternative 2b \$ 52,137,700 \$ \$ 52,137,700 \$ </td <td>\$ 33,393</td>	\$ 33,393
Alternative 2b \$ 52,137,700 Annual O&M Cost 0 \$ 25,966,738 \$ 25,966,738 1.000 Annual O&M Cost 1-30 \$ 35,164,830 \$ 1,172,161 20.383 Periodic Cost (5-Year Review) 5 \$ 65,000 \$ 65,000 0.875 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.671 Periodic Cost (Cost (5-Year Review) 25 \$ 65,000 \$ 65,000 0.671 Periodic Cost (Cost (Gecommissioning) 30 \$ 715,000 \$ 715,000 0.450 Periodic Cost (Cost (Gecommissioning) 30 \$ 19,217,697 1.000 Annual O&M Cost 1-30 \$ 26,964,300 \$ 898,810 20.383 Periodic Cost (Cost (Gecommissioning) 5 \$ 65,000 \$ 65,000 0.671 Periodic Cost (S-Year Review)	\$ 233,825
Alternative 2b Capital Cost 0 \$ 25,966,738 \$ 25,966,738 1.000 Annual O&M Cost 1-30 \$ 35,164,830 \$ 1,172,161 20.383 Periodic Cost (5-Year Review) 5 \$ 65,000 \$ 65,000 0.875 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 15 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.587 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 65,000 0.514 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 5000 0.450 Periodic Cost (6-Year Review) 30 \$ 715,000 \$ 715,000 0.450 Periodic Cost (Remedial Action Report) 30 \$ 130,000 \$ 130,000 \$ 45000 Ahternative 3a Capital Cost 0 \$ 19,217,697 1.000 Annual O&M Cost 1-30 \$ 26,964,300 \$ 898,810 20.383 Periodic Cost (5-Year Review) 5 \$ 65,000 \$ 65,000 0.6711 Periodic Cost (5-Ye	\$ 58,456
Capital Cost 0 \$ 25,966,738 \$ 25,966,738 1.000 Annual O&M Cost 1-30 \$ 35,164,830 \$ 1,172,161 20.383 Periodic Cost (5-Year Review) 5 \$ 65,000 \$ 65,000 0.875 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.676 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 65,000 0.587 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 65,000 0.587 Periodic Cost (Cecommissioning) 30 \$ 130,000 \$ 130,000 \$ 130,000 \$ 130,000 \$ 450 Periodic Cost (Geneedial Action Report) 30 \$ 19,217,697 \$ 19,217,697 \$ 1000 Annual O&M Cost 1-30 \$ 26,964,300 \$ 898,810 20.383 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review)	\$ 43,113,469
Annual O&M Cost 1-30 \$ 35,164,830 \$ 1,172,161 20.383 Periodic Cost (5-Year Review) 5 \$ 65,000 \$ 65,000 0.875 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.587 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 65,000 0.587 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 5000 0.514 Periodic Cost (5-Year Review) 30 \$ 715,000 \$ 715,000 0.450 Periodic Cost (Cecommissioning) 30 \$ 130,000 \$ 130,000 0.450 Periodic Cost (Geven Review) 30 \$ 19,217,697 \$ 19,217,697 1.000 Annual O&M Cost 0 \$ 19,217,697 \$ 19,217,697 \$ 10,000 Annual O&M Cost 0 \$ 19,217,697 \$ 19,217,697 \$ 10,000 Annual O&M Cost 0 \$ 26,964,300 \$ 65,000 0.875 Periodic Cost (5-Year Review) 10 \$	
Periodic Cost (5-Year Review) 5 \$ 65,000 \$ 65,000 \$ 65,000 0.875 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.766 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.887 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 65,000 0.814 Periodic Cost (Cost (Becommissioning) 30 \$ 715,000 \$ 715,000 0.450 Periodic Cost (Remedial Action Report) 30 \$ 19,217,697 \$ 19,217,697 1.000 Antural O&M Cost 1-30 \$ 26,964,300 \$ 898,810 20.383 Periodic Cost (5-Year Review) 5 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.671	\$ 25,966,738
Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 \$ 65,000 0.766 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 65,000 0.514 Periodic Cost (Decommissioning) 30 \$ 715,000 \$ 715,000 0.450 Periodic Cost (Remedial Action Report) 30 \$ 130,000 \$ 130,000 0.450 Periodic Cost (Remedial Action Report) 30 \$ 19,217,697 1,000 Annual O&M Cost 1-30 \$ 26,964,300 \$ 898,810 20.383 Periodic Cost (5-Year Review) 5 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.587 Periodic Cost (5-Year Review) 20 <td>\$ 23,892,005</td>	\$ 23,892,005
Periodic Cost (5-Year Review) 15 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.587 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 65,000 0.514 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 715,000 0.450 Periodic Cost (Remedial Action Report) 30 \$ 130,000 \$ 130,000 0.450 Periodic Cost (Remedial Action Report) 30 \$ 19,217,697 1.000 Alternative 3a Capital Cost 0 \$ 19,217,697 1.000 Annual O&M Cost 1-30 \$ 26,964,300 \$ 898,810 20.383 Periodic Cost (5-Year Review) 5 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 10 \$ 65,000 \$	\$ 56,893
Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.587 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 65,000 0.514 Periodic Cost (Decommissioning) 30 \$ 715,000 \$ 715,000 0.450 Periodic Cost (Remedial Action Report) 30 \$ 130,000 \$ 130,000 \$ 130,000 0.450 Alternative 3a \$ 62,301,568 \$ \$ 62,301,568 \$ \$ Alternative 3a \$ 19,217,697 \$ 19,217,697 \$ 1000 \$ \$ Capital Cost 0 \$ 19,217,697 \$ 19,217,697 \$ \$ \$ Annual O&M Cost 1-30 \$ 26,964,300 \$ 898,810 20.383 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ \$ Periodic Cost (5-Year Review) 10 \$ 65,000 \$ \$ Periodic Cost (5-Year Review) 20 \$ 65,000 \$ \$ Periodic Cost (5-Year Review) 25 \$ 65,000 \$ \$ Periodic Cost (5-Year Review) 25	\$ 49,798
Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 65,000 0.514 Periodic Cost (Decommissioning) 30 \$ 715,000 \$ 715,000 0.450 Periodic Cost (Remedial Action Report) 30 \$ 130,000 \$ 130,000 0.450 Periodic Cost (Remedial Action Report) 30 \$ 130,000 \$ 130,000 0.450 Alternative 3a \$ 62,301,568 \$ 42,301,568 \$ Annual O&M Cost 1-30 \$ 26,964,300 \$ 898,810 20.383 Periodic Cost (5-Year Review) 5 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.587 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.514 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.587 Periodic Cost (5-Year Review) 20 \$ 65,000	\$ 43,587
Periodic Cost (Decommissioning) 30 \$ 715,000 \$ 715,000 0.450 Periodic Cost (Remedial Action Report) 30 \$ 130,000 \$ 130,000 \$ 130,000 0.450 Alternative 3a \$ 62,301,568 \$ \$ 62,301,568 \$ \$ Capital Cost 0 \$ 19,217,697 \$ 19,217,697 1.000 \$ Annual O&M Cost 1-30 \$ 26,964,300 \$ 898,810 20.383 Periodic Cost (5-Year Review) 5 \$ 65,000 \$ 65,000 0.875 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 15 \$ 65,000 \$ 65,000 0.587 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 520,000 0.514 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 520,000 0.450 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 520,000 0.450 Periodic Cost (6-Year Review) 30 \$ 130,000 \$ 30,000 0.450 Periodic Cost (Ceromissioning) 30 \$ 520,000 \$ 520,000 0.450	\$ 38,151
Periodic Cost (Remedial Action Report) 30 \$ 130,000 \$ 130,000 \$ 130,000 0.450 Alternative 3a \$ 62,301,568 \$ \$ 62,301,568 \$ <td>\$ 33,393</td>	\$ 33,393
Alternative 3a \$ 62,301,568 Capital Cost 0 \$ 19,217,697 \$ 19,217,697 1,000 Annual O&M Cost 1-30 \$ 26,964,300 \$ 898,810 20,383 Periodic Cost (5-Year Review) 5 \$ 65,000 \$ 65,000 0.875 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 15 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 520,000 0.514 Periodic Cost (Cecommissioning) 30 \$ 130,000 \$ 130,000 0.450 Periodic Cost (Remedial Action Report) 30 \$ 130,000 \$ 130,000 0.450 Periodic Cost (S-Year Review) 5 \$ 65,000 \$ 520,000 0.450 Statiscost 0 \$ 20,734,485 \$ 20,734,485 20,0383 Periodic Cost (S-Year	\$ 321,509
Alternative 3a Capital Cost 0 \$ 19,217,697 \$ 19,217,697 1.000 Annual O&M Cost 1-30 \$ 26,964,300 \$ 898,810 20.383 Periodic Cost (5-Year Review) 5 \$ 65,000 \$ 65,000 0.875 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.875 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.587 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 65,000 0.514 Periodic Cost (Decommissioning) 30 \$ 520,000 \$ 520,000 0.450 Periodic Cost (Remedial Action Report) 30 \$ 130,000 \$ 130,000 0.450 Periodic Cost (Cost (Becommissioning) 30 \$ 130,000 \$ 130,000 0.450 Alternative 3b S 1-30 \$ 35,416,380 \$ 1,180,546 20.383 Periodic Cost (5-Year Review) 5 \$ 65,000 \$ 65,000 0.875 Periodic Cost (5-Year Review) 5 \$ 65,000 \$ 65,000 0.876	\$ 58,456
Capital Cost 0 \$ 19,217,697 \$ 19,217,697 1.000 Annual O&M Cost 1-30 \$ 26,964,300 \$ 898,810 20.383 Periodic Cost (5-Year Review) 5 \$ 65,000 \$ 65,000 0.875 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.766 Periodic Cost (5-Year Review) 15 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.587 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 520,000 0.450 Periodic Cost (5-Year Review) 20 \$ 520,000 \$ 520,000 0.450 Periodic Cost (Cocommissioning) 30 \$ 130,000 \$ 130,000 0.450 Periodic Cost (Remedial Action Report) 30 \$ 130,000 0.450 0 Alternative 3b Capital Cost 0 \$ 20,734,485 1.000 Annual O&M Cost 1-30 \$ 35,416,380 \$ 1,180,546 20.383 Periodic Cost (5-Year Review) 5 \$ 65,000 \$ 65,000	\$ 50,460,529
Annual O&M Cost 1-30 \$ 26,964,300 \$ 898,810 20.383 Periodic Cost (5-Year Review) 5 \$ 65,000 \$ 65,000 0.875 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.875 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.766 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.587 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 520,000 \$ 65,000 0.450 Periodic Cost (Decommissioning) 30 \$ 120,000 \$ 130,000 0.450 Periodic Cost (Remedial Action Report) 30 \$ 120,000 \$ 130,000 0.450 Periodic Cost (Cost (Cost (Generation Report)) 30 \$ 120,000 \$ 130,000 0.450 Alternative 3b Capital Cost 0 \$ 20,734,485 1.000 Annual O&M Cost 1-30 \$ 55,000 \$ 65,000 0.875 Periodic Cost (5-Year Review) 5 \$ 65,000 </td <td></td>	
Periodic Cost (5-Year Review) 5 \$ 65,000 \$ 65,000 0.875 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.766 Periodic Cost (5-Year Review) 15 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 65,000 0.514 Periodic Cost (Cost (Decommissioning) 30 \$ 520,000 0.450 Periodic Cost (Remedial Action Report) 30 \$ 130,000 \$ 130,000 0.450 Periodic Cost (Remedial Action Report) 30 \$ 130,000 \$ 100 Alternative 3b	\$ 19,217,697
Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.766 Periodic Cost (5-Year Review) 15 \$ 65,000 \$ 65,000 0.766 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.587 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 65,000 0.514 Periodic Cost (Decommissioning) 30 \$ 520,000 \$ 520,000 0.450 Periodic Cost (Remedial Action Report) 30 \$ 130,000 \$ 130,000 0.450 Periodic Cost (Remedial Action Report) 30 \$ 20,734,485 1.000 Alternative 3b	\$ 18,320,327
Periodic Cost (5-Year Review) 15 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.587 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 65,000 0.514 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 520,000 0.514 Periodic Cost (Decommissioning) 30 \$ 520,000 \$ 520,000 0.450 Periodic Cost (Remedial Action Report) 30 \$ 130,000 0.450 Periodic Cost (Remedial Action Report) 30 \$ 130,000 0.450 Periodic Cost (Remedial Action Report) 30 \$ 130,000 0.450 Alternative 3b \$ 47,156,997 \$ 47,156,997 \$ 130,000 0.450 Capital Cost 0 \$ 20,734,485 1.000 \$ 20,734,485 1.000 Annual O&M Cost 1-30 \$ 35,416,380 \$ 1,180,546 20.383 Periodic Cost (5-Year Review) 5 \$ 65,000 \$ 65,000 0.875 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.671 </td <td>\$ 56,893</td>	\$ 56,8 9 3
Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.587 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 65,000 0.514 Periodic Cost (Decommissioning) 30 \$ 520,000 \$ 520,000 0.514 Periodic Cost (Decommissioning) 30 \$ 130,000 \$ 130,000 0.450 Periodic Cost (Remedial Action Report) 30 \$ 130,000 \$ 130,000 0.450 Alternative 3b \$ 47,156,997 \$ 47,156,997 \$ 47,156,997 \$ 47,156,997 Annual O&M Cost 0 \$ 20,734,485 \$ 20,734,485 1.000 Annual O&M Cost 1-30 \$ 35,416,380 \$ 1,180,546 20.383 Periodic Cost (5-Year Review) 5 \$ 65,000 \$ 65,000 0.875 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.875 Periodic Cost (5-Year Review) 15 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.687 Periodic Cost (5-Year Review) 20 \$ 65,00	\$ 49,798
Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 65,000 0.514 Periodic Cost (Decommissioning) 30 \$ 520,000 \$ 520,000 0.450 Periodic Cost (Remedial Action Report) 30 \$ 130,000 \$ 130,000 0.450 Periodic Cost (Remedial Action Report) 30 \$ 130,000 \$ 130,000 0.450 Alternative 3b \$ 47,156,997 \$ 47,156,997 \$ 47,156,997 \$ 47,156,997 Annual O&M Cost 0 \$ 20,734,485 \$ 20,734,485 1.000 Annual O&M Cost 1-30 \$ 35,416,380 \$ 1,180,546 20.383 Periodic Cost (5-Year Review) 5 \$ 65,000 \$ 65,000 0.875 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.875 Periodic Cost (5-Year Review) 15 \$ 65,000 \$ 65,000 0.6766 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 550,000 0.587 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 550,000 0.514 Periodic Cost (5-Year Review) 25 <	\$ 43,587
Periodic Cost (Decommissioning) 30 \$ 520,000 \$ 520,000 \$ 520,000 0.450 Periodic Cost (Remedial Action Report) 30 \$ 130,000 \$ 130,000 \$ 130,000 0.450 Sequence of the second s	\$ 38,151
Periodic Cost (Remedial Action Report) 30 \$ 130,000 \$ 130,000 \$ 0.450 Alternative 3b \$ 47,156,997 \$ 47,156,997 \$ 47,156,997 Capital Cost 0 \$ 20,734,485 \$ 20,734,485 \$ 1.000 Annual O&M Cost 1-30 \$ 35,416,380 \$ 1,180,546 20.383 Periodic Cost (5-Year Review) 5 \$ 65,000 \$ 65,000 0.875 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 15 \$ 65,000 \$ 65,000 0.587 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 5,000 0.514 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 715,000 \$ 715,000	\$ 33,393
\$ 47,156,997 Alternative 3b \$ 47,156,997 Capital Cost 0 \$ 20,734,485 \$ 20,734,485 1.000 Annual O&M Cost 1.30 \$ 35,416,380 \$ 1,180,546 20.383 Periodic Cost (5-Year Review) 5 \$ 65,000 \$ 65,000 0.875 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.587 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.587 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.587 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.587 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.514 Periodic Cost (5-Year Review) 20 \$ 715,000 \$ 715,000 0.450	\$ 233,825
Alternative 3b 0 \$ 20,734,485 \$ 20,734,485 1.000 Annual O&M Cost 1-30 \$ 35,416,380 \$ 1,180,546 20.383 Periodic Cost (5-Year Review) 5 \$ 65,000 \$ 65,000 0.875 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 15 \$ 65,000 \$ 65,000 0.587 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 55,000 0.514 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 715,000 \$ 715,000	\$ 58,456
Capital Cost 0 \$ 20,734,485 \$ 20,734,485 1.000 Annual O&M Cost 1-30 \$ 35,416,380 \$ 1,180,546 20.383 Periodic Cost (5-Year Review) 5 \$ 65,000 \$ 65,000 0.875 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.766 Periodic Cost (5-Year Review) 15 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.587 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 50,000 0.514 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 715,000 0.450	\$ 38,052,126
Annual O&M Cost 1-30 \$ 35,416,380 \$ 1,180,546 20.383 Periodic Cost (5-Year Review) 5 \$ 65,000 \$ 65,000 0.875 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.875 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.766 Periodic Cost (5-Year Review) 15 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 55,000 0.587 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 55,000 0.514 Periodic Cost (Decommissioning) 30 \$ 715,000 \$ 715,000 0.450	
Periodic Cost (5-Year Review) 5 \$ 65,000 \$ 65,000 0.875 Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.766 Periodic Cost (5-Year Review) 15 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.587 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 65,000 0.514 Periodic Cost (5-Year Review) 30 \$ 715,000 \$ 715,000 0.450	\$ 20,734,485
Periodic Cost (5-Year Review) 10 \$ 65,000 \$ 65,000 0.766 Periodic Cost (5-Year Review) 15 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.587 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 65,000 0.514 Periodic Cost (Decommissioning) 30 \$ 715,000 \$ 715,000 0.450	\$ 24,062,915
Periodic Cost (5-Year Review) 15 \$ 65,000 \$ 65,000 0.671 Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.587 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 65,000 0.587 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 65,000 0.514 Periodic Cost (Decommissioning) 30 \$ 715,000 \$ 715,000 0.450	\$ 56,893
Periodic Cost (5-Year Review) 20 \$ 65,000 \$ 65,000 0.587 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 65,000 0.514 Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 65,000 0.514 Periodic Cost (Decommissioning) 30 \$ 715,000 \$ 715,000 0.450	\$ 49,798
Periodic Cost (5-Year Review) 25 \$ 65,000 \$ 65,000 0.514 Periodic Cost (Decommissioning) 30 \$ 715,000 \$ 715,000 0.450	\$ 43,587
Periodic Cost (Decommissioning) 30 \$ 715,000 \$ 715,000 0.450	\$ 38,151
	\$ 33,393
	\$ 321,509
Periodic Cost (Remedial Action Report) 30 \$ 130,000 \$ 130,000 0.450 \$ 57,320,865	\$ 58,456 \$ 45,399,187

CRA NPV Celculations

Page 2 of 5

NET PRESENT VALUE ANALYSIS (30 YEARS, 0% AGENCY OVERSIGHT, 7% DISCOUNT RATE) (LEACHATE/GROUNDWATER T&D SCENARIO) NORTH SANITARY LANDFILL DAYTON, OHIO

Cost Type	Year		Total Cost		Cotal Cost Per Year	Discount Factor (7%)	Present Value	
Alternative 2a								
Capital Cost	0	\$	20,750,826	\$	20,750,826	1.000	\$	20,750,826
Annual O&M Cost	1-30	\$	92,466,060	\$	3,082,202	12.409	\$	38,247,172
Periodic Cost (5-Year Review)	5	\$	65,000	\$	65,000	0.713	\$	46,344
Periodic Cost (5-Year Review)	10	\$	65,000	\$	65,000	0.508	\$	33,043
Periodic Cost (5-Year Review)	15	\$	65,000	\$	65,000	0.362	\$	23,559
Periodic Cost (5-Year Review)	20	\$	65,000	\$	65,000	0.258	\$	16,797
Periodic Cost (5-Year Review)	25	\$	65,000	\$	65,000	0.184	\$	11,976
Periodic Cost (Decommissioning)	30	\$	520,000	\$	520,000	0.131	\$	68,311
Periodic Cost (Remedial Action Report)	30	\$	130,000	\$	130,000	0.131	\$	17,078
		\$	114,191,886				\$	59,215,105
<u>Alternative 2b</u>								
Capital Cost	· 0	\$	21,284,697	_	21,284,697	1.000	\$	21,284,697
Annual O&M Cost	1-30	\$	195,658,170	\$		12.409	\$	80,931,010
Periodic Cost (5-Year Review)	5	\$	65,000	\$	65,000	0.713	\$	46,344
Periodic Cost (5-Year Review)	10	`\$	65,000	\$	65,000	0.508	S	33,043
Periodic Cost (5-Year Review)	15	\$	65,000	\$	65,000	0.362	\$	23,559
Periodic Cost (5-Year Review)	20	\$	65,000	\$	65,000	0.258	\$	16,797
Periodic Cost (5-Year Review)	25	\$	65,000	\$	65,000	0.184	\$	11,976
Periodic Cost (Decommissioning)	30	\$	715,000	\$	715,000	0.131	\$	93,927
Periodic Cost (Remedial Action Report)	30	\$	130,000	\$	130,000	0.131	\$	17,078
Alternative 3a		\$	218,112,867			·	\$	102,458,431
Capital Cost	0	\$	15,892,305	\$	15,892,305	1.000	\$	15,892,305
Annual O&M Cost	1-30	\$	109,684,710	\$	3,656,157	12.409	\$	45,369,403
Periodic Cost (5-Year Review)	5	\$	65,000	\$	65,000	0.713	\$	46,344
Periodic Cost (5-Year Review)	10	\$	65,000	\$	65,000	0.508	\$	33,043
Periodic Cost (5-Year Review)	15	\$	65,000	\$	65,000	0.362	\$	23,559
Periodic Cost (5-Year Review)	20	\$	65,000	\$	65,000	0.258	\$	16,797
Periodic Cost (5-Year Review)	25	\$	65,000	\$	65,000	0.184	\$	11,976
Periodic Cost (Decommissioning)	30	\$	520,000	\$	520,000	0.131	\$	68,311
Periodic Cost (Remedial Action Report)	30	\$	130,000	\$	130,000	0.131	\$	17,078
••••••••••••••••••••••••••••••••••••••		\$	126,552,015				\$	61,478,816
Alternative 3b							_	
Capital Cost	0	\$	16,426,176	\$	16,426,176	1.000	\$	16,426,176
Annual O&M Cost	1-30	\$	212,876,820	\$	7,095,894	12.409	\$	88,053,241
Periodic Cost (5-Year Review)	5	\$	65,000	\$	65,000	0.713	\$	46,344
Periodic Cost (5-Year Review)	10	\$	65,000	\$	65,000	0.508	\$	33,043
Periodic Cost (5-Year Review)	15	\$	65,000	\$	65,000	0.362	\$	23,559
Periodic Cost (5-Year Review)	20	\$	65,000	\$	65,000	0.258	\$	16,797
Periodic Cost (5-Year Review)	25	\$	65,000	\$	65,000	0,184	\$	11,976
Periodic Cost (Decommissioning)	30	\$	715,000	\$	715,000	0,131	\$	93,927
Periodic Cost (Remedial Action Report)	30	\$	130,000	\$	130,000	0.131	\$	17,078
		\$	230,472,996				\$	104,722,141

CEA NPV Calculations

Page 3 of 5

.

NET PRESENT VALUE ANALYSIS (30 YEARS, 9% AGENCY OVERSIGHT, 2.7% DISCOUNT RATE) (LEACHATE/GROUNDWATER F&D SCENARIO) NORTH SANITARY LANDFILL DAYTON, OHIO

Cost Type	Year	:	Total Cost		Total Cost Per Year	Discount Factor (2.7%)	P	resent Value
		ø	00 975 100	~	00 34E 100	1 000	¢	77 245 120
Capital Cost	0 1-30	\$ \$	22,345,120		22,345,120	20.383	\$ \$	22,345,120
Annual O&M Cost Periodic Cost (5-Year Review)		<u> </u>	99,378,510	\$		0.875		67,520,640
Periodic Cost (5-Year Review)	<u>5</u> 10	\$ \$	65,000	\$ \$	65,000	0.875	\$ \$	56,893 49,798
Periodic Cost (5-Year Review) Periodic Cost (5-Year Review)	10		65,000	- 3 5		0,766		49,/98
Periodic Cost (5-Year Review)	20	⇒ \$	65,000	ः क \$	65,000 65,000	0.587	- 7 - 5	38,151
Periodic Cost (5-Year Review)	20		65,000	3 5	65,000	0.514	3	33,393
Periodic Cost (Decommissioning)	30		520,000	\$	520,000	0.450	. \$	233,825
Periodic Cost (Remedial Action Report)	30	\$	130,000	\$	130,000	0.450	\$	58,456
Tender Cost (Remedial Action Report)	50	ŝ	122,698,630	Ψ.	100,000	0,400	ŝ	90,379,862
Alternative 2b		Ψ	122,030,000				<u> </u>	50,075,002
·			22 020 050	æ	00.000.050	1.000	•	22 030 059
Capital Cost Annual O&M Cost	0	\$ \$	22,920,058 210,310,050	₹ 5	22,920,058	20,383		22,920,058 142,890,744
Periodic Cost (5-Year Review)	1-50		65,000	- 3 5	65,000	0.875		56,893
Periodic Cost (5-Year Review)	10		65,000		65,000	0.875		49,798
Periodic Cost (5-Year Review)	10		65,000		65,000	0.671		43,587
Periodic Cost (5-Year Review)	20		65,000	 \$	65,000	0.587		38,151
Periodic Cost (5-Year Review)	20		65,000		65,000	0.514	 \$	33,393
Periodic Cost (Decommissioning)	30	\$	715,000	\$	715,000	0.450	\$	321,509
Periodic Cost (Remedial Action Report)	30	\$	130,000		130,000	0.450	\$	58,456
Tenour Cos (Reneulai Action Report)		<u> </u>	234.400,108		150,000	0,400	ŝ	166,412,588
Alternative 3a		Ψ	4.34,400,100				,	100/111/000
Capital Cost	0	¢	17,112,867	¢	17,112,867	1.000	\$	17,112,867
Annual O&M Cost	1-30	\$	117,888,570	\$		20.383	\$	80.096.911
Periodic Cost (5-Year Review)	5	\$	65,000	ŝ	65,000	0.875		56,893
Periodic Cost (5-Year Review)	10	\$	65,000	\$	65,000	0.766	\$	49,798
Periodic Cost (5-Year Review)	15	\$	65,000	\$	65,000	0.671	ŝ	43,587
Periodic Cost (5-Year Review)	20	\$	65,000	\$	65,000	0.587	\$	38,151
Periodic Cost (5-Year Review)	25	\$	65,000	\$	65,000	0.514	\$	33,393
Periodic Cost (Decommissioning)	30	\$	520,000	\$	520.000	0.450	Ś	233,825
Periodic Cost (Remedial Action Report)	30	5	130,000	5	130.000	0.450	- 5	58,456
		\$	135,976,437				S.	97,723,881
Alternative 3b		•					<u> </u>	
Capital Cost	0	\$	17,687,805	s	17,687,805	1.000	\$	17,687,805
Annual O&M Cost	1-30	5	228,820,080	\$	7,627,336	20.383	\$	155,466,995
Periodic Cost (5-Year Review)	5	\$	65,000	\$	65,000	0.875	\$	56,893
Periodic Cost (5-Year Review)	10	\$	65,000	\$	65,000	0.766	\$	49,798
Periodic Cost (5-Year Review)	15	\$	65,000	\$	65,000	0.671	\$	43,587
Periodic Cost (5-Year Review)	20	\$	65,000	\$	65,000	0.587	- \$	38,151
Periodic Cost (5-Year Review)	25	\$	65.000	ŝ	65,000	0.514	\$	33,393
Periodic Cost (Decommissioning)	30	\$	715.000	ŝ	715.000	0.450		321,509
Periodic Cost (Remedial Action Report)	30	ŝ	130,000	\$	130,000	0.450	\$	58,456
(~		

CRA NPV Calcula Sena

Page 4 of 5

SUMMARY OF ESTIMATED CAPITAL, ANNUAL O,M, AND PERIODIC COSTS (LEACHATE/GROUNDWATER SANITARY SEWER DISPOSAL SCENARIO, 0% AGENCY OVERSIGHT) NORTH SANITARY LANDFILL DAYTON, OHIO

	Alternative No.:	2a	26	3a	3b
	Disposal Area 1, 2, 3, 5 Cap:	SW Cap	SW Cap	Alternate SW Cap	Alternate SW Cap
	Groundwater:	Monitoring	Extraction	Monitoring	Extraction
Environmental					
Media	Process Options	•			· ·

Waste and	Disposal Area 4 Waste Relocation	\$1,537,080	\$1,537,080	\$1,537,080	\$1,537,080
OPBWA Soil	Disposal Area 4 Post-Excavation Sampling	\$25,000	\$25,000	\$25,000	\$25,000
	OPBWA Waste and Soil Consolidation	\$7,650	\$7,650	\$7,650	\$7,650
	OPBWA Post-Excavation Sampling	\$2,000	\$2,000	\$2,000	\$2,000
	Cap Disposal Areas 1, 2, 3, 5	\$9,840,217	\$9,840,217	\$6,645,923	\$6,645,923
	Stormwater Management Facilities	\$250,000	\$250,000	\$250,000	\$250,000
	Valleycrest Drive Re-Opening	\$180,750	\$180,750	\$180,750	\$180,750
NAPL	Recovery Systems at NSL-54L and NSL-55L	\$25,000	\$25,000	\$25,000	\$25,000
Leachate	Extraction System	\$794,750	\$794,750	\$794,750	\$794,750
	Pretreatment System	\$1,300,000	\$1,300,000	\$1,300,000	\$1,300,000
	Sanitary Sewer Tie-In and Capacity Sensor	\$35,000	\$35,000	\$35,000	\$35,000
Landfill Gas	Collection and Monitoring System	\$764,000	\$764,000	\$764,000	\$764,000
_	Energy Recovery Devices	not included	not included	not included	not included
Groundwater	Monitoring Network Expansion	\$150,000	\$150,000	\$150,000	\$150,000
	Extraction System	not included	\$276,000	not included	\$276,000
	Pretreatment System (incremental to leachate)	not included	\$650,000	not included	\$650,000
	Subtotal Capital Cost:	\$14,911,447	\$15,837,447	\$11,717,153	\$12,643,153
	Contingency (30%):	\$4,473,434	\$4,751,234	\$3,515,146	\$3,792,946
	Subtotal:	\$19,384,881	\$20,588,681	\$15,232,299	\$16,436,099
Profess	ional/Technical Services - Project Management (5%):	\$969,244	\$1,029,434	\$761,615	\$821,805
Pro	fessional/Technical Services - Remedial Design (6%):	\$1,163,093	\$1,235,321	\$913,938	\$986,166
Professional/	Technical Services - Construction Management (6%):	\$1,163,093	\$1,235,321	\$913,938	\$986,166
•	Institutional Controls;	\$25,000	\$25,000	\$25,000	\$25,000
	Total Capital Cost:	522,705,311	\$24,113,757	\$17,846,790	\$19,255,236

ANNUAL OSM	COSTS	•			
Waste	Cap	\$25,000	\$25,000	\$25,000	\$25,000
	Stormwater Management Facilities	\$25,000	\$25,000	\$25,000	\$25,000
NAPL	Monitoring/Removal	\$5,000	\$5,000	\$5,000	\$5,000
Leachate	Extraction System	\$50,000	\$50,000	\$50,000	\$50,000
	Pretreatment System	\$150,000	\$150,000	\$150,000	\$150,000
	Off-Site Disposal	\$35,000	\$35,000	\$40,000	\$40,000
Landfill Gas	Collection and Flaring	\$50,000	\$50,000	\$50,000	\$50,000
	Monitoring	\$25,000	\$25,000	\$25,000	\$25,000
Groundwater	Extraction System	not included	\$50,000	not included	\$50,000
	Pretreatment System (incremental to leachate)	not included	\$75,000	not included	\$75,000
	Off-Site Disposal	not included	\$43,000	not included	\$43,000
	Monitoring	\$150,000	\$150,000	\$150,000	\$150,000
	Monitoring Well Maintenance	\$10,000	\$10,000	\$10,000	\$10,000
	Subtotal Annual O&M Cost:	\$525,000	\$693,000	\$530,000	\$698,000
	Contingency (30%):	\$157,500	\$207,900	\$159,000	\$209,400
	Subtotal:	\$682,500	\$900,900	\$689,000	\$907,400
Profess	sional/Technical Services - Project Management (5%):	\$34,125	\$45,045	\$34,450	\$45,370
Professional	l/Technical Services - O&M Technical Support (15%):	\$102,375	\$135,135	\$103,350	\$136,110
	Institutional Controls:	\$10,000	\$10,000	\$10,000	\$10,000
	Total Annual O&M Cost:	\$829,000	\$1,091,080	\$836,800	\$1,098,880

PERIODIC COSTS¹

1 11100010 0001					
Leachate	Extraction/Pretreatment System Decommissioning	\$150,000	\$150,000	\$150,000	\$150,000
Landfill Gas	Collection System Decommissioning	\$100,000	\$100,000	\$100,000	\$100,000
	Monitoring Network Decommissioning	\$50,000	\$50,000	\$50,000	\$50,000
Groundwater	Extraction System Decommissioning	not included	\$150,000	not included	\$150,000
_	Monitoring Network Decommissioning	\$100,000	\$100,000	\$100,000	\$100,000
	Subtotal Decommissioning Cost	\$400,000	\$550,000	\$400,000	\$550,000
	Contingency (30%):	\$120,000	\$165,000	\$120,000	\$165,000
	Subtotal:	\$520,000	\$715,000	\$520,000	\$715,000
Various	5-Year Reviews	\$65,000	\$65,000	\$65,000	\$65,000
Various	Remedial Action Report	\$130,000	\$130,000	\$130,000	\$130,000

Notes

¹Decommisioning and Remedial Action Report costs occur at Year 30. 5-Year review costs occur at Years 5, 10, 15, 20, and 25. Includes 30% contingency.

CRA literatured Costs

SUMMARY OF ESTIMATED CAPITAL, ANNUAL O/M, AND PERIODIC COSTS (LEACHATE/GROUNDWATER SANITARY SEWER DISPOSAL SCENARIO, 9% AGENCY OVERSIGHT) NORTH SANITARY LANDETLL DAYTON, OHIO

.

	Alternative No.:	2a	2b	3a	36
	Disposal Area 1, 2, 3, 5 Cap:	SW Cap	SW Cap	Alternate SW Cap	Alternate SW Car
	Groundwater:	Monitoring	Extraction	Monitoring	Extraction
Environmental					
Media	Process Options				
	· · ·				
CAPITAL COSTS	Dimensi Amerika Distanting	\$7 597 090	#1 E17 090	61 E17 000	61 507 080
OPBWA Soll	Disposal Area 4 Waste Relocation Disposal Area 4 Post-Excavation Sampling	\$1,537,080 \$25.000	\$1,537,080 \$25,000	\$1,537,080 \$25,000	\$1,537,080
OPDWA 301	OPBWA Waste and Soil Consolidation	\$7.650	\$25,000	\$7.650	\$25,000 \$7,650
	OPBWA Post-Excavation Sampling	\$2,000	\$2,000	\$7,850	
	Cap Disposal Areas 1, 2, 3, 5	\$9.840.217	\$9,840,217	\$6,645,923	\$2,000 \$6,645,923
	Stornwater Management Facilities	\$250,000	\$250,000		
	Vallevcrest Drive Re-Opening	\$180,750	\$180,750	\$250,000 \$180,750	\$250,000 \$180,750
NAPL	Recovery Systems at NSL-54L and NSL-55L	\$25,000	\$25,000	\$180,750	\$25,000
Leachate	Extraction System	\$794,750	\$794,750	\$794,750	\$794,750
.eachare	Pretrealment System	\$1,300,000	\$1,300,000	\$1,300,000	\$1,300,000
	Sanitary Sewer Tie-In and Capacity Sensor	\$35,000	\$35.000	\$35.000	\$35.000
Landfill Gag	Collection and Monitoring System	\$764,000	\$764,000	\$764.000	\$764.000
	Energy Recovery Devices	not included	not included	not included	not included
Groundwater	Monitoring Network Expansion	\$150.000	\$150.000	\$150,000	\$150,000
	Extraction System	not included	\$276,000	not included	\$276,000
	Pretreatment System (incremental to leachate)	not included	\$650,000	not included	\$650,000
- · · ·	Subtotal Capital Cost	\$14,911,447	\$15.837.447	\$11.717.153	\$12,643,153
	Contingency (30%):	\$4.473.434	\$4,751,234	\$3,515,146	\$3,792,946
	Subtotal:	\$19,384,881	\$20,588,681	\$15,232,299	\$16,436,099
Proforal	onal/Technical Services - Project Management (5%):	\$969.244	\$1.029,434	\$761.615	\$821,805
	essional/Technical Services - Remedial Design (6%):				•
		\$1,163,093	\$1,235,321	\$913,938	\$986,166
Professional/1	Fechnical Services - Construction Management (6%):	\$1,163,093	\$1,235,321	\$913,938	\$986,166
		1		and a state of the	1 1 1 4 4 A 1
	Institutional Controls:	\$25,000	\$25,000	\$25,000	\$25,000
	Total Capital Cost:	\$24,449,950	\$25,966,738	\$19,217,697	\$20,734,485

ANNUAL OBM	COSTS			•	•
Waste	Cap	\$25,000	\$25,000	\$25,000	\$25,000
	Stormwater Management Facilities	\$25,000	\$25,000	\$25,000	\$25,000
NAPL	Monitoring/Removal	\$5,000	\$5,000	\$5,000	\$5,000
Leachate	Extraction System	\$50,000	\$50,000	\$50,000	\$50,000
	Pretreatment System	\$150,000	\$150,000	\$159,000	\$150,000
	Off-Site Disposal	\$35,000	\$35,000	\$40,000	\$40,000
andfill Gas	Collection and Flaring	\$50,000	\$50,000	\$50,000	\$50,000
	Monitoring	\$25,000	\$25,000	\$25,000	\$25,000
Groundwater	Extraction System	not included	\$50,000	not included	\$50,000
	Pretreatment System (incremental to leachate)	not included	\$75,000	not included	\$75,000
	Off-Site Disposal	not included	\$43,000	not included	\$43,000
	Monitoring	\$150,000	\$150,000	\$150,000	\$150,000
	Monitoring Well Maintenance	\$10,000	\$10,000	\$10,000	\$10,000
	Subtotal Annual O&M Cost:	\$525,000	\$693,000	\$530,000	\$698,000
	Contingency (30%):	\$157,500	\$207,900	\$159,000	\$209,400
	Subtotal:	\$682,500	\$900,900	\$689,000	\$907,400
Profes	sional/Technical Services - Project Management (5%):	\$34,125	\$45,045	\$34,450	\$45,370
Professiona	1/Technical Services - O&M Technical Support (15%):	\$102,375	\$135,135	\$103,350	\$136,110
	the second s	47	S	the production of	1 - 446 - C T
	Institutional Controls:	\$10,000	\$10,000	\$10,000	\$10,000
	Total Annual O&M Cost:	\$890,425	\$1,172,161	\$898,810	\$1,180,546

PERIODIC COSTS¹ Extraction/Pretreatment System Decommissioning \$150,000 \$150,000 \$150,000 \$150,000 Leachate \$100,000 \$100,000 Landfill Gas Collection System Decommissioning \$100,000 \$100,000 Monitoring Network Decommissioning \$50,000 \$50.000 \$50.000 \$50,000 Extraction System Decommissioning Groundwater not included \$150,000 not included \$150,000 Monitoring Network Decommissioning \$100,000 \$100,000 \$100,000 \$100,000 Subtotal Decommissioning Cost \$400,000 \$550,000 \$400,000 \$550,000 Contingency (30%): \$120,000 \$165,000 \$120,000 \$165,000 \$520,000 \$715,000 \$520,000 \$715,000 Subtotal: \$65,000 Various 5-Year Reviews \$65,000 \$65,000 \$65,000 Various **Remedial Action Report** \$130,000 \$130,000 \$130,000 \$130,000

Notes

CRA Depaired Cosh

¹Decommissioning and Remedial Action Report costs occur at Year 30. 5-Year review costs occur at Years 5, 10, 15, 20, and 25. Includes 30% contingency.

SUMMARY OF ESTIMATED CAFITAL, ANNUAL O/M, AND PERIODIC COSTS (LEACHATE/GROUNDWATER T&D SCENARIO, 0% AGENCY OVERSIGHT) NORTH SANITARY LANDFILL DAYTON, OHIO

		•			
	Alternative No.:	2a	25	3a	3b
	Disposal Area 1, 2, 3, 5 Cap.	SW Cap	SW Cap	Alternate SW Cap	Alternate SW Cap
	Groundwater:	Monitoring	Extraction	Monitoring	Extraction
Environmental					
Media	Process Options				

CAPITAL COSTS

 \mathbf{b}

Waste and	Disposal Area 4 Waste Relocation	\$1,537,080	\$1,537,080	\$1,537,080	\$1,537,080
OPBWA Soll	Disposal Area 4 Post-Excavation Sampling	\$25,000	\$25,000	\$25,000	\$25,000
	OPBWA Waste and Soil Consolidation	\$7,650	\$7,650	\$7,650	\$7,650
	OPBWA Post-Excavation Sampling	\$2,000	\$2,000	\$2,000	\$2,000
1	Cap Disposal Areas 1, 2, 3, 5	\$9,840,217	\$9,840,217	\$6,645,923	\$6,645,923
	Stormwater Management Facilities	\$250,000	\$250,000	\$250,000	\$250,000
	Valleycrest Drive Re-Opening	\$180,750	\$180,750	\$180,750	\$180,750
NAPL	Recovery Systems at NSL-54L and NSL-55L	\$25,000	\$25,000	\$25,000	\$25,000
Leachate	Extraction System	\$794,750	\$794,750	\$794,750	\$794,750
	Collection Tank	\$50,000	\$50,000	\$50,000	\$50,000
Landfill Gas	Collection and Monitoring System	\$764,000	\$764,000	\$764,000	\$764,000
	Energy Recovery Devices	not included	not included	not included	not included
Groundwater	Monitoring Network Expansion	\$150,000	\$150,000	\$150,000	\$150,000
	Extraction System	not included	\$276,000	not included	\$276,000
	Collection Tank (incremental to leachate)	not included	\$75,000	not included	\$75,000
	Subtotal Capital Cost:	\$13,626,447	\$13,977,447	\$10,432,153	\$10,783,153
	Contingency (30%):	\$4,087,934	\$4,193,234	\$3,129,646	\$3,234,946
	Subtotal:	\$17,714,381	\$18,170,681	\$13,561,799	\$14,018,099
Professional/Technical Services - Project Management (5%):		\$885,719	\$908,534	\$678,090	\$700,905
Professional/Technical Services - Remedial Design (6%):		\$1,062,863	\$1,090,241	\$813,708	\$841,086
Professional/Technical Services - Construction Management (6%):		\$1,062,863	\$1,090,241	\$813,708	\$841,086
	Institutional Controls:	\$25,000	\$25,000	\$25,000	\$25,000
	Total Capital Cost:	\$20,750,826	\$21,284,697	\$15,892,305	\$15,426,176

ANNUAL O&M COSTS

Waste	Cap	\$25,000	\$25,000	\$25,000	\$25,000
	Stormwater Management Facilities	\$25,000	\$25,000	\$25,000	\$25,000
NAPL	Monitoring/Removal	\$5,000	\$5,000	\$5,000	\$5,000
Leachate	Extraction System	\$50,000	\$50,000	\$50,000	\$50,000
	Off-Site T&D	\$1,629,360	\$1,629,360	\$1,997,280	\$1,997,280
Landfill Gas	Collection and Flaring	\$50,000	\$50,000	\$50,000	\$50,000
	Monitoring	\$25,000	\$25,000	\$25,000	\$25,000
Groundwater	Extraction System	not included	\$50,000	not included	\$50,000
	Off-Site T&D	not included	\$2,154,960	not included	\$2,154,960
	Monitoring	\$150,000	\$150,000	\$150,000	\$150,000
	Monitoring Weil Maintenance	\$10,000	\$10,000	\$10,000	\$10,000
	Subtotal Annual O&M Cost:	\$1,969,360	\$4,174,320	\$2,337,280	\$4,542,240
	Contingency (30%):	\$590,808	\$1,252,296	\$701,184	\$1,362,672
Subtotal:		\$2,560,168	\$5,426,616	\$3,038,464	\$5,904,912
Professional/Technical Services - Project Management (5%):		\$128,008	\$271,331	\$151,923	\$295,246
Professional/Technical Services - O&M Technical Support (15%): Institutional Controls:		\$384,025	\$813,992	\$455,770	\$885,737
		\$10,000	\$10,000	\$10,000	\$10,000
	Total Annual O&M Cost:	\$3,082,202	\$6,521,939	\$3,656,157	\$7,095,894

PERIODIC COSTS¹

I MUODIC COU		•			
Leachate	Extraction/Tank System Decommissioning	\$150,000	\$150,000	\$150,000	\$150,000
Laudfill Gas	Collection System Decommissioning	\$100,000	\$100,000	\$100,000	\$100,000
	Monitoring Network Decommissioning	\$50,000	\$50,000	\$50,000	\$50,000
Groundwater	Extraction System Decommissioning	not included	\$150,000	not included	\$150,000
	Monitoring Network Decommissioning	\$100,000	\$100,000	\$100,000	\$100,000
	Subtotal Decommissioning Cost	\$400,000	\$550,000	\$400,000	\$550,000
Contingency (30%): Subtotal:		\$120,000	\$165,000	\$120,000	\$165,000
		\$520,000	\$715,000	\$520,000	\$715,000
Various	5-Year Reviews	\$65,000	\$65,000	\$65,000	\$65,000
Various	Remedial Action Report	\$130,000	\$130,000	\$130,000	\$130,000

.

<u>Notes</u>

¹Decommisioning and Remedial Action Report costs occur at Year 30, 5-Year review costs occur at Years 5, 10, 15, 20, and 25, Includes 30% contingency.

SUMMARY OF ESTIMATED CAPITAL, ANNUAL Q/M, AND PERIODIC COSTS (LEACHATE/GROUNDWATER T&D SCENARIO, 9% AGENCY OVERSIGHT) NORTH SANITARY LANDFILL DAYTON, OHIO

	Alternative No.:	2a	<u>2b</u>	3a	3b
	Disposal Area 1, 2, 3, 5 Cap:	SW Cap	SW Cap	Alternate SW Cap	Alternate SW Ca
	Groundwater:	Monitoring	Extraction	Monitoring	Extraction
Environmental					
Media	Process Options		1	<u> </u>	
CAPITAL COSTS					
Waste and	Disposal Area 4 Waste Relocation	\$1,537,080	\$1,537,080	\$1,537,080	\$1,537,080
OPBWA Soil	Disposal Area 4 Post-Excavation Sampling	\$25,000	\$25,000	\$25,000	\$25,000
	OPBWA Waste and Soil Consolidation	\$7,650	\$7,650	\$7,650	\$7,650
	OPBWA Post-Excavation Sampling	\$2,000	\$2,000	\$2,000	\$2,000
	Cap Disposal Areas 1, 2, 3, 5	\$9,840,217	\$9,840,217	\$6,645,923	\$6,645,923
	Stormwater Management Facilities	\$250,000	\$250,000	\$250,000	\$250,000
	Valleycrest Drive Re-Opening	\$180,750	\$180,750	\$180,750	\$180,750
IAPL	Recovery Systems at NSL-54L and NSL-55L	\$25,000	\$25,000	\$25,000	\$25,000
eachate	Extraction System	\$794,750	\$794,750	\$794,750	\$794,750
·	Collection Tank	\$50,000	\$50,000	\$50,000	\$50,000
andfill Gas	Collection and Monitoring System	\$764,000	\$764,000	\$764,000	\$764,000
	Energy Recovery Devices	not included	not included	not included	not included
Froundwater	Monitoring Network Expansion	\$150,000	\$150,000	\$150,000	\$150,000
	Extraction System	not included	\$276,000	not included	\$276,000
	Collection Tank (incremental to leachate)	not included	\$75,000	not included	\$75,000
	Subtotal Capital Cost:	\$13,626,447	\$13,977,447	\$10,432,153	\$10,783,153
	Contingency (30%):	\$4,087,934	\$4,193,234	\$3,129,646	\$3,234,946
	Subtotal:	\$17,714,381	\$18,170,681	\$13,561,799	\$14,018,099
	ional/Technical Services - Project Management (5%):	\$885,719	\$908,534	\$678,090	\$700,905
	fessional/Technical Services - Remedial Design (6%):	\$1,062,863	\$1,090,241	\$813,708	\$841,086
Professional/	Technical Services - Construction Management (6%):	\$1,062,863	\$1,090,241	\$813,708	\$841,086
	and the second	1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -			<u> </u>
	Institutional Controls:	\$25,000	\$25,000	\$25,000	\$25,000
	Total Capital Cost:	\$22,345,120	\$22,920,058	\$17,112,867	\$17,687,805
NNUAL O&M C	OSTS				
Vaste	Cap	\$25,000	\$25,000	\$25,000	\$25,000
ante .	Stormwater Management Facilities	\$25,000	\$25,000	\$25,000	\$25,000
AFL	Monitoring/Removal	\$5,000	\$5,000	\$5,000	\$5,000
eachate	Extraction System	\$50,000	\$50,000	\$50,000	\$50,000
	Off-Site T&D	\$1,629,360	\$1,629,360	\$1,997,280	\$1,997,280
undfill Gas	Collection and Flaring	\$50.000	\$50,000	\$50,000	\$50,000
	Monitoring	\$25,000	\$25,000	\$25,000	\$25,000
roundwater	Extraction System	not included	\$50,000	not included	\$50,000
	Off-Site T&D	not included	\$2,154,960	not included	\$2,154,960
	Monitoring	\$150,000	\$150.000	\$150.000	\$150,000
	Monitoring Well Maintenance	\$10.000	\$10,000	\$10,000	
					\$10,000
	Subtotal Annual O&M Cost:	\$1,969,360	\$4,174,320 \$1,252,206	\$2,337,280	\$4,542,240
	Contingency (30%): Subtotal:	\$590,808	\$1,252,296	\$701,184	\$1,362,672
D()		\$2,560,168	\$5,426,616	\$3,038,464	\$5,904,912
Professional/Technical Services - Project Management (5%):		\$128,008	\$271,331	\$151,923	\$295,246
Professional/	Technical Services - O&M Technical Support (15%):	\$384,025	\$813,992	\$455,770	\$885,737
					n de perch
	Institutional Controls:	\$10,000	\$10,000	\$10,000	\$10,000
	distitutional controls.				
	Total Annual O&M Cost:	\$3,312,617	\$7,010,335	\$3,929,619	\$7,627,336
	Total Annual O&M Cost:	\$3,312,617	\$7,010,335	\$3,929,619	\$7,627,336
ERIODIC COSTS	Total Annual O&M Cost:	\$3,312,617 \$150.000	\$7,010,335	\$3,929,619	\$7,627,336

Collection System Decommissioning Monitoring Network Decommissioning \$100,000 Landfill Gas \$100,000 \$100,000 \$100,000 \$50,000 \$50,000 \$50,000 \$50,000 Extraction System Decommissioning Groundwater not included \$150,000 not included \$150,000 Monitoring Network Decommissioning Subtotal Decommissioning Cost \$100,000 \$100,000 \$100,000 \$100,000 \$400,000 \$550,000 \$400,000 \$550,000 Contingency (30%): \$120,000 \$165,000 \$120,000 \$165,000 \$715,000 \$520,000 \$715,000 \$520,000 Subtotal: Various 5-Year Reviews \$65,000 \$65,000 \$65,000 \$65,000 Various Remedial Action Report \$130,000 \$130,000 \$130,000 \$130,000

Notes

¹Decommisioning and Remedial Action Report costs occur at Year 30. 5-Year review costs occur at Years 5, 10, 15, 20, and 25. Includes 30% contingency,

Page 4 of 4

CRA [terrized Costs

.

·

.

Maarsen, Yolande

From: Stamp, Vince

Sent: Friday, January 14, 2011 3:51 PM

To: Maarsen, Yolande

Subject: FW: Valleycrest - Draft Responses to Comments and FS Report

From: Shoemaker, James [mailto:James.Shoemaker@daytonohio.gov]
Sent: Friday, January 14, 2011 3:39 PM
To: jbuyers@craworld.com; mikes@demaximis.com
Cc: Scott DuBoff; Simmons, Michele
Subject: RE: Valleycrest - Draft Responses to Comments and FS Report

John and Mike,

Michelle Simmons and I have reviewed the revised FS report and response letter to OEPA that accompanied John's January 12 email. At several points the response letter states (Response to General Comment #6, Response to Specific Comment #38, etc.) that Section 4.1 of the FS report has been revised to refer to "pretreatment and discharge to an on-site infiltration impoundment or infiltration gallery" as contingent disposal options for extracted leachate and groundwater. Please note that such infiltration structures are not acceptable alternatives for management of extracted leachate and groundwater at the Valleycrest site given its very close proximity to Dayton's primary well fields (as an aside, I should also note that the language in question appears in the FS report, Section 4.1.2a, p. 54, as previously-existing discussion rather than revised language). Needless to say, Michelle and I are available to discuss this matter with you, and please call either of us with any questions.

Fre

Regards, Jim

Jim Shoemaker, Hydrogeologist Dayton Dept. of Water 320 W. Monument Avenue Dayton, OH 45402 Phone: (937) 333-3727 Fax: (937) 333-2833 E-Mail: jim.shoemaker@cityofdayton.org

More information about the City of Dayton at:



Maarsen, Yolande

From: Stamp, Vince

Sent: Friday, January 14, 2011 3:51 PM

To: Maarsen, Yolande

Ter C

Subject: FW: Valleycrest - Draft Responses to Comments and FS Report

From: Shoemaker, James [mailto:James.Shoemaker@daytonohio.gov]
Sent: Friday, January 14, 2011 3:39 PM
To: jbuyers@craworld.com; mikes@demaximis.com
Cc: Scott DuBoff; Simmons, Michele
Subject: RE: Valleycrest - Draft Responses to Comments and FS Report

John and Mike,

Michelle Simmons and I have reviewed the revised FS report and response letter to OEPA that accompanied John's January 12 email. At several points the response letter states (Response to General Comment #6, Response to Specific Comment #38, etc.) that Section 4.1 of the FS report has been revised to refer to "pretreatment and discharge to an on-site infiltration impoundment or infiltration gallery" as contingent disposal options for extracted leachate and groundwater. Please note that such infiltration structures are not acceptable alternatives for management of extracted leachate and groundwater at the Valleycrest site given its very close proximity to Dayton's primary well fields (as an aside, I should also note that the language in question appears in the FS report, Section 4.1.2a, p. 54, as previously-existing discussion rather than revised language). Needless to say, Michelle and I are available to discuss this matter with you, and please call either of us with any questions.

Regards, Jim

Jim Shoemaker, Hydrogeologist Dayton Dept. of Water 320 W. Monument Avenue Dayton, OH 45402 Phone: (937) 333-3727 Fax: (937) 333-2833 E-Mail: jim.shoemaker@cityofdayton.org

More information about the City of Dayton at:



SETTLEMENT AGREEMENT

EXHIBIT

3

This Agreement is made and entered into on this $23^{\prime\prime}$ day of January 2003, by and between General Motors Corporation ("GM") and Standard Register Company ("Standard Register").

RECITALS

WHEREAS, GM and Standard Register have been identified as parties that may have liability under the Comprehensive Environmental Response, Compensation and Liability Act, as amended, 42 U.S.C. §§ 9601, et seq. ("CERCLA"), the Ohio Hazardous Waste Management Act, as amended, ORC §§ 3734 et seq., ("Ohio Superfund"), and other legal authorities in connection with the alleged arrangement for disposal of substances that are or may be regulated by any federal, state or local statute, rule, regulation, or decision of any administrative agency or court, including, without limitation, CERCLA and Ohio Superfund ("Hazardous Substances"), at and from Valleycrest/North Sanitary Landfill Superfund Site in Dayton, Ohio (the "Valleycrest Site"), including any contiguous off-site areas impacted by the Valleycrest Site; and

WHEREAS, pursuant to an agreement with the Ohio Environmental Protection Agency ("OEPA") GM and other parties, including Standard Register, without admission of liability are currently funding certain response activities required at the Valleycrest Site, where a removal action is underway and a remedial investigation/feasibility study is also ongoing; and

WHEREAS, GM and Standard Register believe that, to the extent provided by this Agreement, it is in their mutual best interests to reach agreement between themselves with regard to certain alleged responsibilities and potential liabilities relating to the Valleycrest Site, as more specifically defined below; and

WHEREAS, GM and Standard Register acknowledge and agree that the terms of this Agreement represent a good-faith settlement and compromise of disputed claims with respect to the matters addressed herein, negotiated at arms-length, and that this settlement represents a fair, reasonable, and equitable resolution of the matters among the parties hereto.

NOW, THEREFORE, in consideration of the foregoing and the mutual undertakings set forth in this Agreement, and other good and valuable consideration contained herein, the parties hereto represent, warrant, and agree as follows:

OBLIGATIONS

1. <u>Covered Matters</u>. This Agreement addresses and settles those liabilities and potential liabilities collectively referred to hereinafter as "Covered Matters" and defined broadly as follows:

- a. Except as provided herein, all liabilities, remedies, claims, duties, obligations, costs (including any claim for past costs), or penalties that Standard Register and/or GM may or could have with respect to environmental conditions at, emanating from, or related to the Valleycrest Site and/or any agreement(s) other than this Settlement Agreement entered into by Standard Register and GM relating to the Valleycrest Site and which liabilities, remedies, claims, duties, obligations, costs (including any claim for past costs), or penalties are created under or by CERCLA, Ohio Superfund, the Resource Conservation and Recovery Act; 42 USC. §§6901, et seq. ("RCRA"), or common law.
- b. "Covered Matters" does not include any claims for natural resource damages that may be brought pursuant to statute by a federal natural resources trustee or

designee, or their assignees, or any private toxic tort claims, relating to the Valleycrest site.

2. <u>Definition of Site.</u> The Valleycrest Site means the former landfill located at 200 Valleycrest Drive in Dayton, Ohio (also known as the North Sanitary Landfill site), being approximately 100 acres in size in the aggregate, but also including any and all contiguous offsite areas impacted by the landfill, as placed on the NPL by EPA.

3. <u>Release of Standard Register.</u> GM and its successors and assigns hereby release and forever discharge Standard Register and its subsidiaries, divisions, shareholders, officers, directors, employees, agents, successors and assigns, of and from any and all actions, courses of action, sums, sums of money, accounts, reckonings, bills, covenants, controversies, agreements, obligations, liabilities, damages, claims, debts, losses, expenses, penalties, fines, injunctions, suits, claims, judgments or demands which GM ever had, now has, or hereafter can, shall, or may have against Standard Register with respect to Covered Matters, except for rights granted by this Agreement.

4. <u>Indemnification of Standard Register</u>. GM hereby agrees at its sole cost and expense to unconditionally protect, defend at trial and appellate levels, indemnify, and save harmless Standard Register from and against all Covered Matters. GM shall have the right and duty to defend any order, claim, or suit brought against Standard Register for Covered Matters, even if one or more of the allegations of the order, claim, or suit are groundless, false or fraudulent, and GM may make such investigation and settlement of any order, claim, or suit as GM deems expedient. Standard Register hereby acknowledges and certifies that to the best of its knowledge other than as previously disclosed, it knows of no currently pending actions, causes of action, suits, controversies, agreements, obligations, liabilities, damages, claims, debts, losses, expenses, or demands against Standard Register relating to Covered Matters.

5. <u>Payment by Standard Register.</u> In full and complete consideration for the obligations undertaken by GM pursuant to the terms of this Agreement, Standard Register hereby agrees to pay to GM a cash amount of Two Hundred Seventy Thousand Dollars (\$270,000) (the "Cash Amount") subject to and in accordance with the terms and procedures for such payments set forth herein:

- a. The Cash Amount shall be paid to GM within thirty (30) days of the effective date of this Agreement. If payment is made more than fifteen (15) days after the due date, simple interest of 0.75% shall be included per month for each month or fraction thereof that said payment is late;
- b. All payments made by Standard Register to date regarding the Valleycrest Site or litigation concerning Covered Matters shall be credited to GM and become the property of GM. Any recovery related to the Standard Register share of the cost recovery litigation shall be credited to GM and become the property of GM. The prior payments and the proceeds of the cost recovery litigation (the "Credit Amount") may be paid directly to or otherwise held by GM as soon as said funds become available after the effective date of this agreement.
- c. It is the intent of GM and Standard Register that in return for the total of the Cash Amount and the Credit Amount being paid by or on behalf of Standard Register to GM, then GM forever releases, indemnifies, defends, protects, and replaces Standard Register its subsidiaries, divisions, shareholders, officers, directors, employees, agents and successors and assigns with respect to all Covered Matters for the Valleycrest Site as provided by the terms of this Agreement.

6. <u>GM's Activities</u>. GM will continue, individually or together with other parties, to complete the RI/FS and perform such other removal and remedial activities at the Valleycrest Site, as to be determined by GM in its sole discretion. If it chooses to do so, GM may notify EPA and OEPA of the existence and effect of this Agreement, and that Standard Register has paid for and extinguished its potential liabilities associated with the Valleycrest Site.

7. <u>Assignment by Standard Register</u>. Standard Register hereby assigns to GM all claims and demands of every kind and nature that Standard Register may possess with respect to Covered Matters against each and every other person, entity, and potentially liable party at and for the Valleycrest Site. However, this reference to potentially liable parties is not intended to include any insurance carrier of Standard Register, pursuant to Paragraph 18 below. Standard Register hereby assigns to GM all of its rights and interests under any agreement(s) it has entered into relating to Covered Matters except this Settlement Agreement. Standard Register agrees to execute additional documents that GM may reasonably request to give full force and effect to these assignments.

8. <u>Release of GM</u>. Standard Register and its successors and assigns hereby release and forever discharge GM and its shareholders, officers, directors, employees, agents, successors and assigns, of and from any and all actions, causes of action, suits, sums of money, accounts, reckonings, bills, covenants, controversies, agreements, obligations, liabilities, damages, claims, debts, losses, expenses, or demands which Standard Register ever had, now has, or hereafter can, shall, or may have against GM with respect to Covered Matters, except for rights granted by this Agreement.

9. <u>Transmittal of Claims</u>. Standard Register will notify GM by fax and/or express delivery of the existence of any claim, demand, order, notice, summons, or other process received hereafter by Standard Register regarding any Covered Matters, as follows:

a. If a response is required within thirty (30) days of receipt, Standard Register shall provide GM with written notice not later than ten (10) calendar days prior to any such response deadline for the claim, demand, order, notice, summons, or other process received by Standard Register, provided, however, that Standard Register itself received such claim, demand, order, notice, summons, or other process more than ten (10) days prior to such response deadline to allow for timely compliance with this Paragraph 9.a.

b. If Standard Register's receipt thereof is less than ten (10) days prior to the deadline for response, then Standard Register shall seek a thirty (30) day extension for response and shall provide a copy of the claim, demand, order, notice, summons, or other process and an acknowledgment of the thirty (30) day extension to GM not later than ten (10) days prior to the extended deadline for response.

c. Such notice and copies of whatever was received by Standard Register shall be sent to GM in conformance with the notice provision set forth at paragraph 22 below.

d. GM shall promptly notify Standard Register that it has assumed the defense of any matter so forwarded to it by Standard Register and covered by this Agreement. GM will then proceed to defend said claim, demand, order, notice, summons, or other process pursuant to this Agreement and will keep Standard Register apprised of the status of GM's efforts in the defense of any such claim, demand, order, notice, summons or other process.

e. If necessary and if reasonably requested by GM, Standard Register shall reasonably cooperate in responding to discovery, allocation and information requests arising for any claim, demand, order, notice, summons,

or other process sent to Standard Register and for which GM has assumed the defense pursuant to this Agreement.

f. The failure of Standard Register to abide strictly by the notice provisions contained herein does not excuse GM's obligations of indemnity or defense, except to the extent that actual and substantial prejudice to GM is documented.

10. <u>Cooperation</u>. If requested by GM, after execution of this Agreement, Standard Register at its own expense will make available to GM accessible information and witnesses that may be in Standard Register's possession or control relating to its alleged contribution of hazardous substances and arrangements for disposal at the Valleycrest Site.

MISCELLANEOUS

11. <u>No Third-Party Beneficiaries</u>. The rights and obligations created under this Agreement shall inure solely to the benefit of the persons and entities specifically referred to as the parties to this Agreement. Nothing herein shall create, extinguish, or in any manner alter or affect the rights or duties of any third parties not parties to, or not in privity with the parties to this Agreement.

12. <u>Bankruptcy</u>. Upon any future bankruptcy filing by GM, or by Standard Register, respectively, performance of the defense, indemnity, payment, and any and all other obligations, duties and actions of the bankrupt party pursuant to this Agreement shall to the extent possible be deemed to have the priority status of administrative expenses pursuant to 11 U.S.C. Sections 503(b) and 507(a)(1). Upon the confirmation of a plan of bankruptcy reorganization for the bankrupt party, the reorganized party or any post-confirmation successor entity shall be bound by all duties created for said bankrupt party by this Agreement. The terms, benefits, and obligations of this Agreement for GM or for Standard Register, respectively, shall not be terminated, modified, or discharged by any

Chapter 11 bankruptcy resolution, and any plan of reorganization that may ever be proposed by GM or by Standard Register respectively, in the future shall so provide.

13. <u>Applicable Law</u>. This agreement shall be interpreted and enforced according to the laws of the State of Ohio.

14. <u>Execution of Counterparts</u>. This Agreement may be executed in multiple counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument.

15. <u>No Admission of Liability.</u> The execution of this Agreement shall not, under any circumstances, be construed as an admission by Standard Register or GM of any fact or liability with respect to the Valleycrest Site, or with respect to any waste containing or constituting Hazardous Substances allegedly contributed to the site. This Agreement shall not constitute or be used as evidence, as an admission of any liability or fact, or as a concession of any question of law by the parties hereto, nor shall it be admissible in any proceeding except in an action to seek the enforcement of any terms of this Agreement.

16. <u>Successors and Assigns Included as Parties</u>. Wherever in this Agreement either GM or Standard Register is named or referred to, the legal representatives, successors, and permitted assigns of such party shall be included, and all covenants and agreements contained in this Agreement by or on behalf of either of the parties hereto shall bind and inure to the benefit of the respective successors and permitted assigns, whether so expressed or not.

17. <u>Assignment</u>. GM may not assign its rights, duties, or obligations under this Agreement to any other person or entity without the express, written, and advance permission of Standard Register, which permission may be withheld by Standard Register in its sole and exclusive discretion.

18. <u>Insurance</u>. GM and Standard Register do not hereby make any agreement or take any action that will prejudice them with regard to, nor transfer their respective rights concerning, their respective third-party insurance claims, coverages or recoveries.

19. <u>Headings</u>. The headings contained in this Agreement are for convenience of reference only, are not to be considered a part hereof, and shall not limit or otherwise affect any of the terms hereof.

20. <u>Modification</u>. Neither this Agreement, nor any provisions hereof, may be changed, waived, discharged, or terminated orally, but only by instrument in writing signed by the party against whom enforcement of the change, waiver, discharge, or termination is sought.

21. <u>Entire Agreement</u>. This Agreement constitutes the entire agreement of the parties hereto among themselves as to the Covered Matters. As between Standard Register and GM, any prior agreements as to Covered Matters are hereby cancelled or superceded by this Agreement to the extent that they may be inconsistent herewith.

22. <u>Notice Procedure</u>. Notices required or otherwise given under this Agreement shall be directed as follows:

To GM:

To Standard Register:

Michelle T. Fisher, Esq. General Motors Corporation Legal Staff MC 482-C24-D24 300 Renaissance Center Detroit, MI 48243 Tel: (313) 665-4877 Fax: (313) 665-4896

Kathryn Lamme, Esq. Corporate Vice President, Secretary, and General Counsel Standard Register Company P.O. Box 1167 Dayton, OH 45401-1167 Tel: (937) 221-1540 Fax: (937) 221-3431

All notices or demands required or permitted under this Agreement shall be in writing and shall be effective if sent by express delivery or by registered or certified mail, postage prepaid and return receipt requested. Notices shall be deemed received at the time delivered. Any party may also give notice by facsimile transmission, which shall be effective upon confirmation by the party sending the notice that such facsimile transmission has been received by the party to whom the notice has been addressed. Nothing in this Paragraph 22 shall prevent the giving of notice in such manner as prescribed by the Federal Rules of Civil Procedure for the service of legal process. Either party may change its address by giving written notice thereof to the other party to this Agreement.

23. <u>Confidentiality.</u> Standard Register agrees to keep confidential and not to disclose to any third party, directly or indirectly, the terms of this agreement, including, but not limited to, the value of the Cash Amount, except as required by applicable law or by a court of competent jurisdiction, and except as to that information which is in the public domain. If Standard Register is required to disclose such information, the disclosure shall be limited such that any disclosures are only to the extent necessary and as expressly required by a court or by applicable law.

24. <u>Remedies and Attorneys' Fees</u>. In any action brought by a party hereto for breach of this Agreement or to enforce the rights and obligations of this Agreement, the prevailing party shall be entitled also to recover its reasonable attorney's fees. Equitable and injunctive relief shall also be available to either party hereto upon breach of this Agreement by the other party.

25. <u>Authorization</u>. Each of the signatories signing below on behalf of his or her respective party to this Agreement represents that he or she is fully authorized to sign on behalf of that party.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement as of the date appearing above and last written below.

GENERAL MOTORS CORPORATION

By:	Name (print): Michelle T. Feher
Title:	Attoures

I IIIO.	
	\rightarrow 0
Date:	1.23.03

STANDARD REGISTER COMPANY

By:	Name (print): Kathryn A. Lamme
Title:	Vice President, General Counsel & Secretary

Date: January 14, 2003

CERTIFICATE OF SERVICE

I, Jason A. Nagi, Esq., of Polsinelli Shughart PC, hereby certify that on the 22nd day of February, 2011, I caused to be served a copy of the foregoing document upon the parties listed below in the manner indicated.

VIA FIRST CLASS MAIL AND/OR ELECTRONIC MAIL

Harvey R. Miller, EsquireThomas MorrowStephen Karotkin, EsquireMotors Liquidation CompanyJoseph H. Smolinsky, Esquire401 South Old Woodward AvenueWeil, Gotshal & Manges LLPSuite 370767 Fifth AvenueBirmingham, Michigan 48009	1
Joseph H. Smolinsky, Esquire401 South Old Woodward AvenueWeil, Gotshal & Manges LLPSuite 370	
Weil, Gotshal & Manges LLP Suite 370	
767 Fifth AvenueBirmingham, Michigan 48009	
New York, New York 10153	
harvey.miller@weil.com	
stephen.karotkin@weil.com	
joseph.smolinsky@weil.com	
(Counsel to the Debtors)	
Lawrence S. Buonomo, Esquire John J. Rapisardi, Esquire	
General Motors LLC Cadwalader, Wickersham & Taft LLP	
400 Renaissance CenterOne World Financial Center	
Detroit, Michigan 48265 New York, New York 10281	
john.rapisardi@cwt.com	
(Counsel to the US Department of Treasury))
Joseph Samarias, Esquire Michael J. Edelman, Esquire	
United States Department of the Treasury Michael L. Schein, Esquire	
1500 Pennsylvania Avenue, NW, Vedder Price, P.C.	
Room 23121633 Broadway, 47th Floor	
Washington, D.C. 20220 New York, New York 10019	
mjedelman@vedderprice.com	
mschein@vedderprice.com	
(Counsel to Export Development Canada)	
Thomas Moers Mayer, Esquire Tracy Hope Davis, Esquire	
Robert Schmidt, EsquireOffice of the United States Trustee for the	
Lauren Macksoud, EsquireSouthern District of New York	
Jennifer Sharret, Esquire 33 Whitehall Street, 21 st Floor	
Kramer Levin Naftalis & Frankel LLP New York, New York 100044	
1177 Avenue of the Americas	
New York, New York 10036	
tmayer@kramerlevin.com	
rschmidt@kramerlevin.com	
Imacksoud@kramerlevin.com	
jsharret@kramerlevin.com	
Counsel to the Statutory Committee of	
Unsecured Creditors)	

David S. Jones, Esquire	Elihu Inselbuch, Esquire
Natalie Kuehler, Esquire	Rita C. Tobin, Esquire
U.S. Attorney's Office, S.D.N.Y.	Caplin & Drysdale, Chartered
86 Chambers Street, Third Floor	375 Park Avenue, 35 th Floor
New York, New York 10007	New York, New York 10152-3500
	ei@capdale.com
	rct@capdale.com
	(Counsel to the Official Committee of
	Unsecured Creditors Holding Asbestos-Related
	Claims)
Trevor W. Swett III, Esquire	Sander L. Esserman, Esquire
Kevin C. Maclay, Esquire	Robert T. Brousseau, Esquire
Caplin & Drysdale, Chartered	Stutzman, Bromberg, Esserman & Plifka
One Thomas Circle, N.W.	2323 Bryan Street, Suite 2200
Suite 1100	Dallas, Texas 75201
Washington, D.C. 20005	esserman@sbep-law.com
tws@capdale.com	brousseau@sbep-law.com
kcm@capdale.com	(Counsel for Dean M. Trafelet)
(Counsel to the Official Committee of	
Unsecured Creditors Holding Asbestos-Related	
Claims)	

<u>/s/ Jason A. Nagi</u> Jason A. Nagi, Esquire